



INVESTOR PRESENTATION

December 2025

NYSE: DINO

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These statements are based on management’s beliefs and assumptions using currently available information and expectations as of the date thereof, are not guarantees of future performance and involve certain risks and uncertainties. All statements concerning HF Sinclair’s expectations for future results of operations are based on forecasts for our existing operations and do not include the potential impact of any future acquisitions. Although we believe that the expectations reflected in these forward-looking statements are reasonable, we cannot assure you that our expectations will prove to be correct. Therefore, actual outcomes and results could materially differ from what is expressed, implied or forecast in such statements. 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Executive Summary

Positioned for Value & Growth Across All Segments



REFINING

- 7 refineries in the Mid-Continent, West and Pacific Northwest regions
- 678,000 BPD¹ of refining capacity
- Flexible refining system with fleet wide discounts to WTI
- Premium product distribution areas versus Gulf Coast
- Organic initiatives to drive growth and enhance returns, such as the CARB and Jet projects at the Puget Sound Refinery



MARKETING

- Iconic DINO brand and customer loyalty
- Over 1,700² branded retail sites
- Over 300 branded sites under license program outside of supply footprint
- Sinclair branded wholesale business generates an uplift versus unbranded sales
- Growth opportunity via bolt-on acquisitions



MIDSTREAM

- Operates crude and product pipelines, loading racks, terminals and tanks in and around HF Sinclair's refining assets
- Approximately 4,200 miles of crude oil and petroleum product pipelines
- Approximately 17.8 million barrels of refined product and crude oil storage with 19 terminals and 7 loading rack facilities in 12 western and mid-continent states
- Westward Expansion Pipeline project under evaluation



LUBRICANTS & SPECIALTIES

- Integrated specialty lubricants producer with 34,000 BPD¹ of production capacity
- Sells finished lubricants & products in >80 countries under Petro-Canada Lubricants, Sonneborn, Red Giant Oil & HollyFrontier product lines
- Production facilities in Mississauga, Ontario; Tulsa, Oklahoma; Petrolia, Pennsylvania; & the Netherlands
- Growth opportunity via bolt-on acquisitions (announced IOU acquisition)



RENEWABLES

- 10,000 BPD¹ Renewable Diesel Unit capacity at Sinclair, WY Refinery
- 6,000 BPD¹ Renewable Diesel Unit capacity at Cheyenne, WY Refinery
- 9,000 BPD¹ Renewable Diesel Unit capacity at Artesia, NM Refinery
- Pre-Treatment Unit at Artesia, NM Refinery
- Improving costs by optimizing low-Cl feedstock mix
- 100% feedstocks sourced domestically

HF Sinclair Asset Footprint



Refining Overview



Expanded Footprint Centered Around Mid-Continent, Southwest, Rocky Mountain and Pacific Northwest with 678,000 BPD Oil Processing Capacity

West Region

Puget Sound Refinery (Anacortes, WA)

- 149,000 BPD capacity
- Crude slate: Canadian mixed sweet and sour and Alaskan North Slope crude
- Distributes to locations in WA, OR, and British Columbia

Navajo Refinery (Artesia, NM)

- 100,000 BPD capacity
- Crude slate: Permian sweet and sour crude
- Distributes to locations in AZ, NM, west TX and northern Mexico

Parco Refinery (Sinclair, WY)

- 94,000 BPD capacity
- Crude slate: Canadian heavy and Rockies sweet crude
- Distributes to locations in greater Rocky Mountain region

Woods Cross Refinery (Salt Lake City, UT)

- 45,000 BPD capacity
- Crude slate: Regional sweet and heavy crude
- Distributes to locations in UT, ID, NV, WY, and eastern WA

Casper Refinery (Casper, WY)

- 30,000 BPD capacity
- Crude slate: Rockies sweet
- Distributes to locations in greater Rocky Mountain region and western SD

Mid-Continent Region

El Dorado Refinery (El Dorado, KS)

- 135,000 BPD capacity
- Crude slate: WCS, Bakken and Permian sour crude
- Distributes to locations in CO and Plains states

Tulsa Refinery (Tulsa, OK)

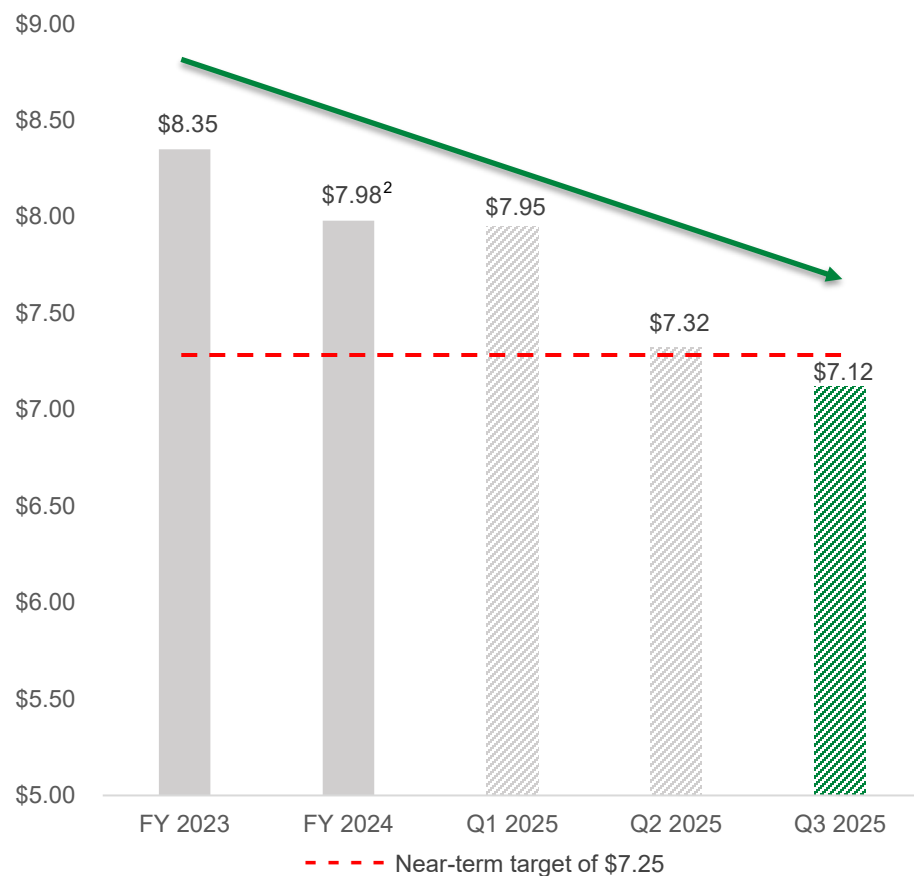
- 125,000 BPD capacity
- Crude slate: Domestic sweet with up to 10,000 BPD of WCS crude
- Distributes to locations in Mid-Continent states
- Integrated refinery with base oil and lubricant production

Cost Improvements

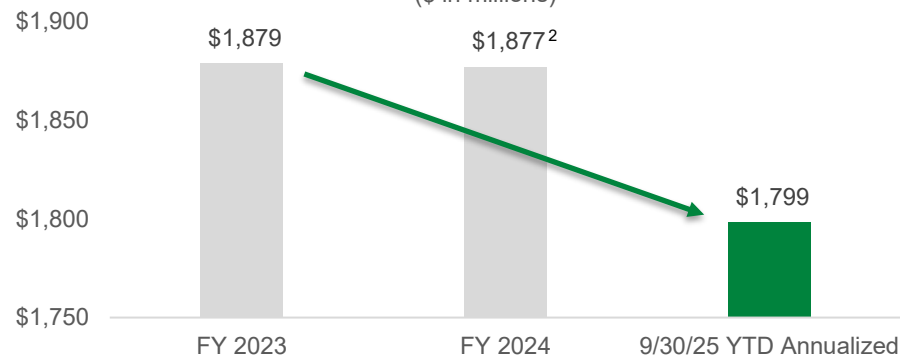


Continued Progress Reducing Operating Costs and Increasing Utilization Through Reliability Initiatives

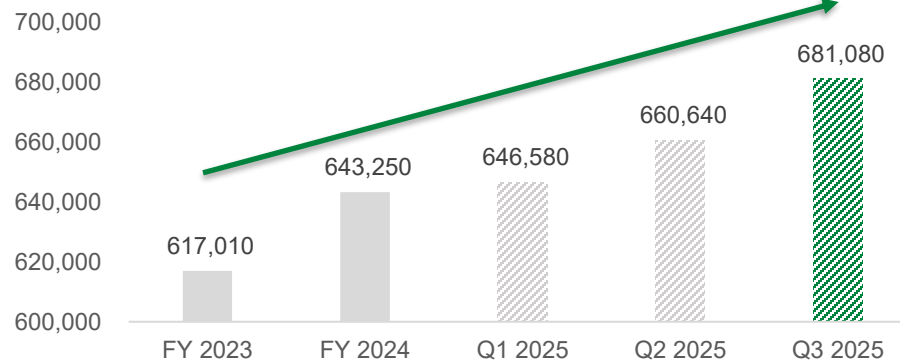
Operating Expenses per Throughput bbl¹



Operating Expenses
(\$ in millions)



Refining Throughput (bpd)



Crude and Product Advantage

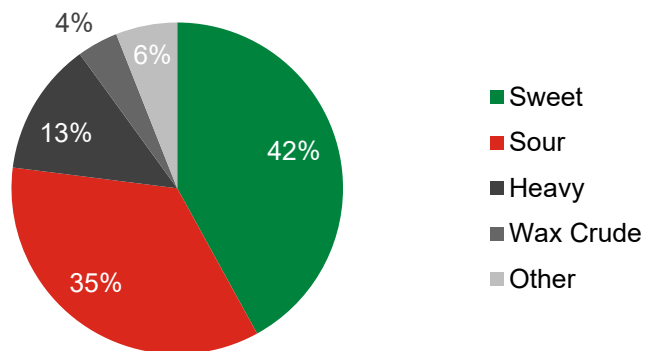


Proximity to North American Crude Production

Laid-In Crude Advantage

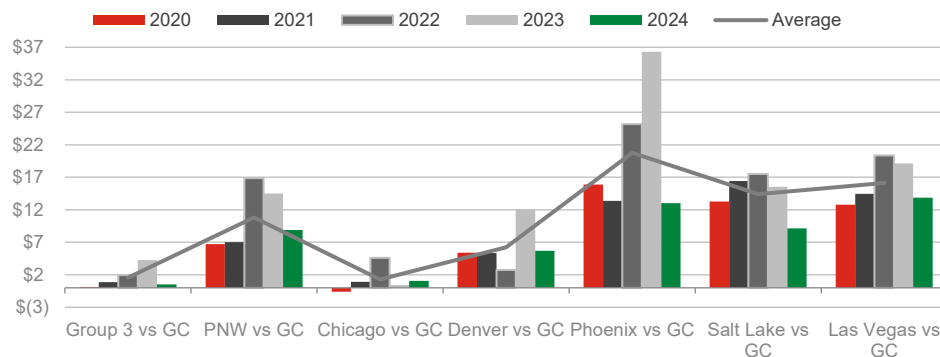
- Refinery location and configuration enables fleet-wide crude slate discounts to WTI
- Approximately 140,000 – 160,000 barrels per day Canadian, primarily heavy sweet and sour crude
- Approximately 140,000 – 160,000 barrels per day of Permian crude

2024 Average Crude Slate

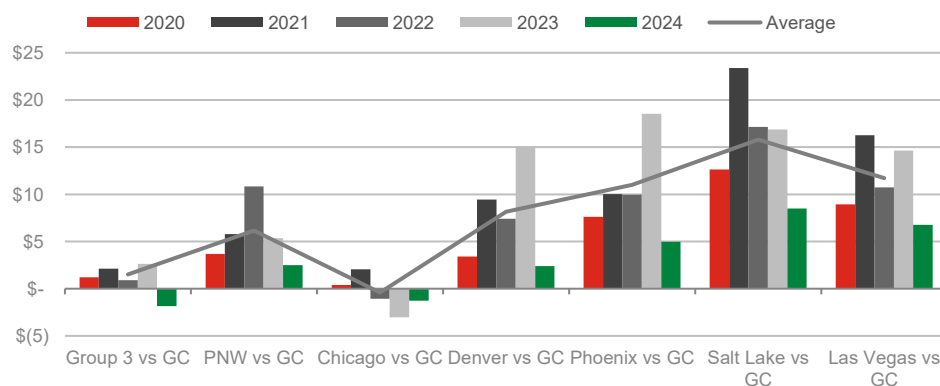


High Value Premium Product Distribution Areas

Regional Gasoline Pricing vs Gulf Coast¹



Regional ULSD Pricing vs Gulf Coast²



Marketing Overview



Diversifying with HF Sinclair's Iconic Brand and Integrated Distribution Network

Provides a consistent sales channel for produced fuels with stable margins as well as additional earnings from brand licensing and credit card network

Footprint¹:

- Iconic DINO brand
- 1,700+² wholesale branded sites
- Approximately 1.4B gallons per year of branded fuel sales
- 300+ sites branded under a license program outside supply footprint

Financial Highlights:

- Target ~10% annual store count growth at 25%+ IRR
- Long-term contracts provide “branded” put for HF Sinclair refinery products
- Sinclair branded wholesale business generates an uplift versus unbranded sales
- Provides further advantage through RIN generation

Driving growth and leveraging increased distribution network

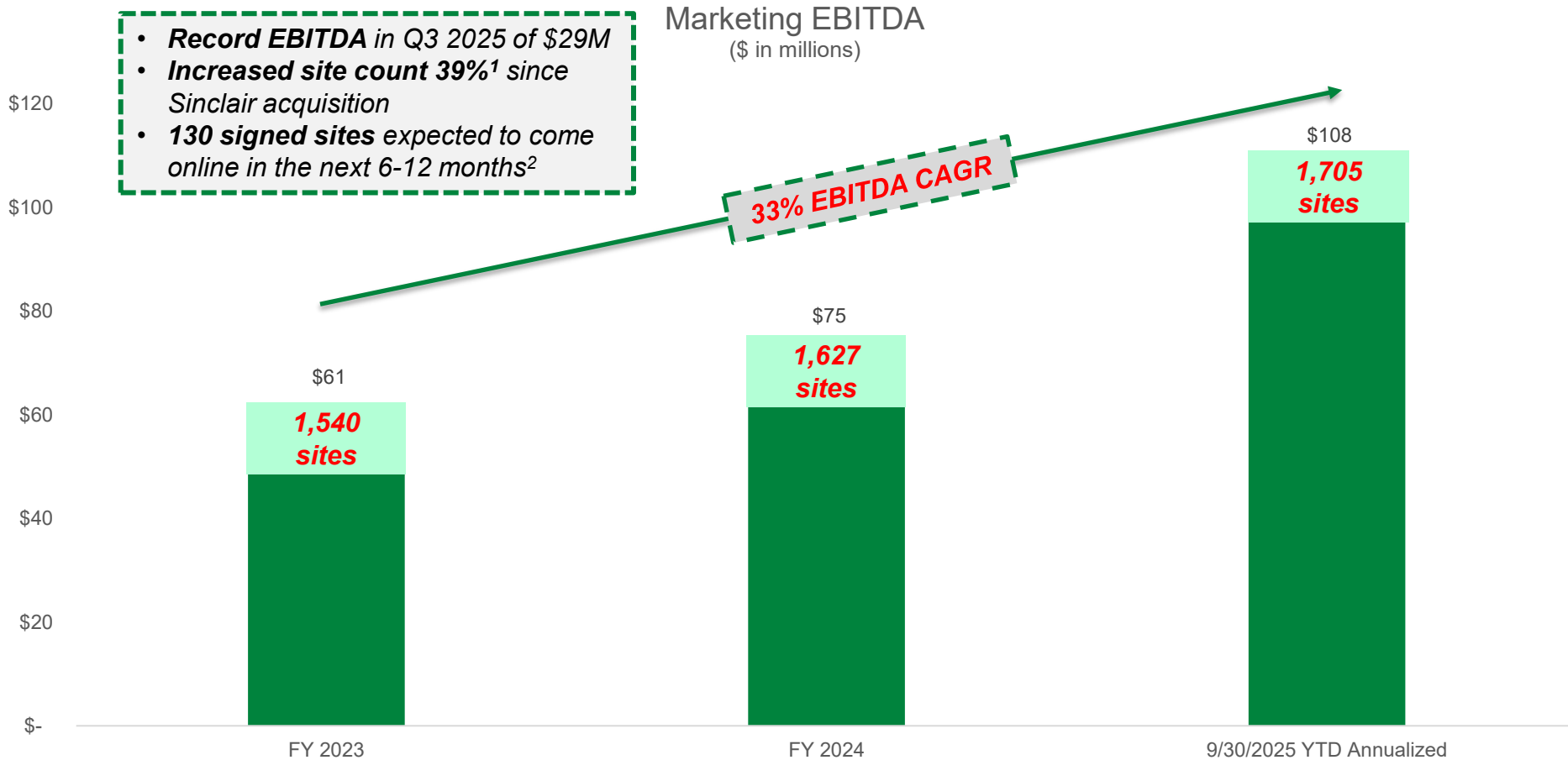
- Downward integration of legacy HollyFrontier products
- Opportunities with accelerated brand growth across HF Sinclair products and geographies
- Significant RIN generation through distribution network



Marketing Growth



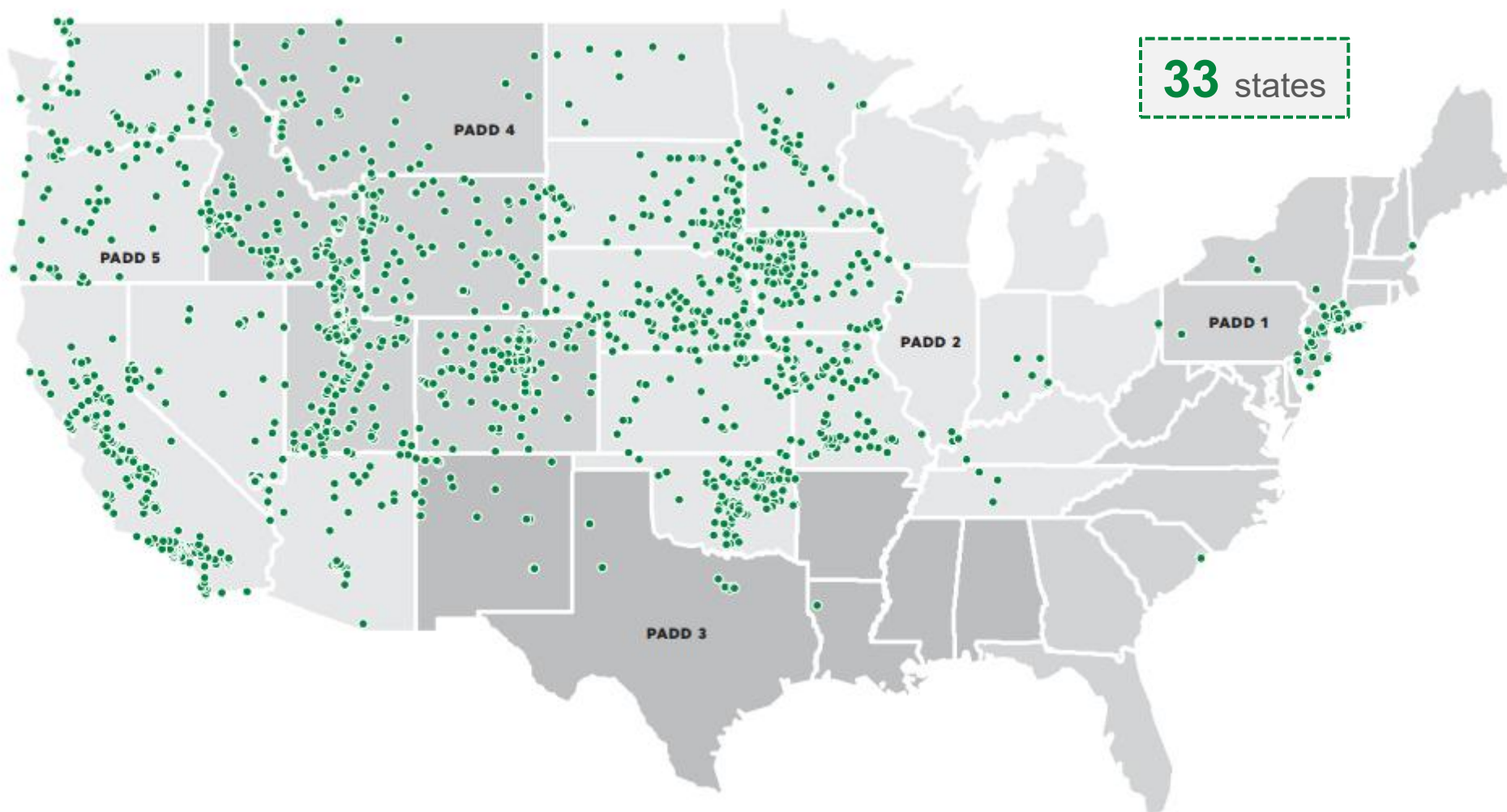
Delivering Consistent EBITDA Growth



Marketing Footprint



Broad Reach of Branded Retail Sites with Opportunity for Expansion within Current Asset Footprint¹



Midstream Overview

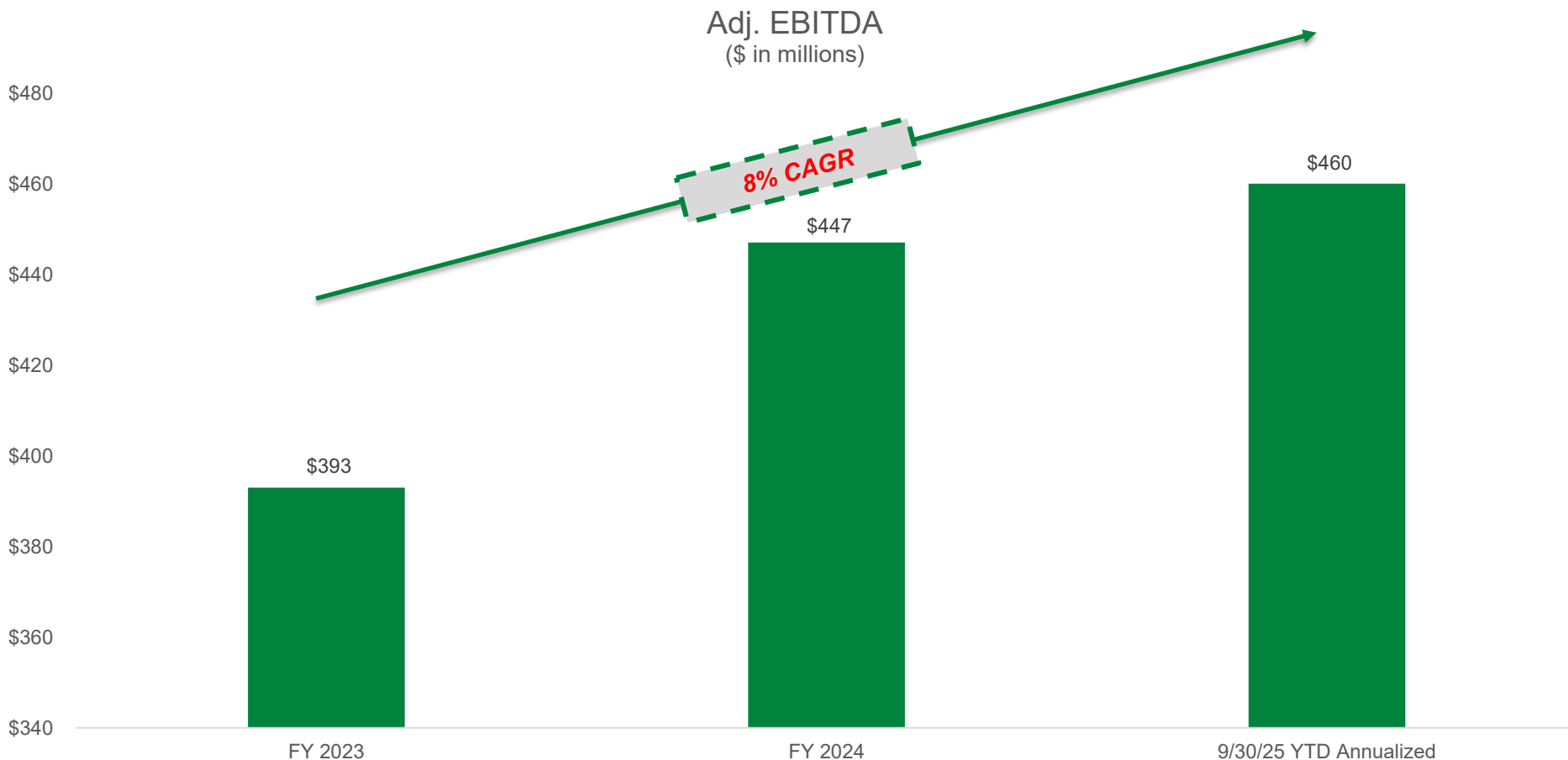
Midstream operates substantially all of the refined product pipeline and terminalling assets that support HF Sinclair's refining and marketing operations in the Mid-Continent, Southwest and Northwest regions of the United States



- Approximately 4,200 miles of crude oil and petroleum product pipelines
- Approximately 17.8 million barrels of refined product and crude oil storage with 19 terminals and 7 loading rack facilities in 12 western and mid-continent states
- 50% joint venture interest in Osage Pipe Line Company, LLC – the owner of a 135-mile crude oil pipeline from Cushing, Oklahoma to El Dorado, Kansas
- 50% joint venture interest in Cushing Connect Pipeline & Terminal LLC – the owner of a 50-mile, 160,000 barrel per day crude oil pipeline from Cushing, Oklahoma to Tulsa, Oklahoma and 1.5 million barrels of crude oil storage in Cushing, Oklahoma
- 49.995% joint venture interest in Pioneer Investments Corp. – the owner of a 312-mile, 60,000 barrel per day refined product pipeline from Sinclair, Wyoming to the North Salt Lake Terminal with 655,000 barrels of refined product storage capacity in Utah
- 26.08% joint venture interest in Saddle Butte Pipeline III, LLC – the owner of a 220-mile, 60,000 barrel per day crude oil pipeline from the Powder River Basin in Wyoming to Casper, Wyoming and 160,000 barrels of crude oil storage at the Highland Flats Terminal in Wyoming

Midstream Adjusted EBITDA Growth

Platform for Growth Supported by Commercial Optimization of Integrated Pipeline, Terminalling and Storage Network



Westward Expansion Pipeline Project

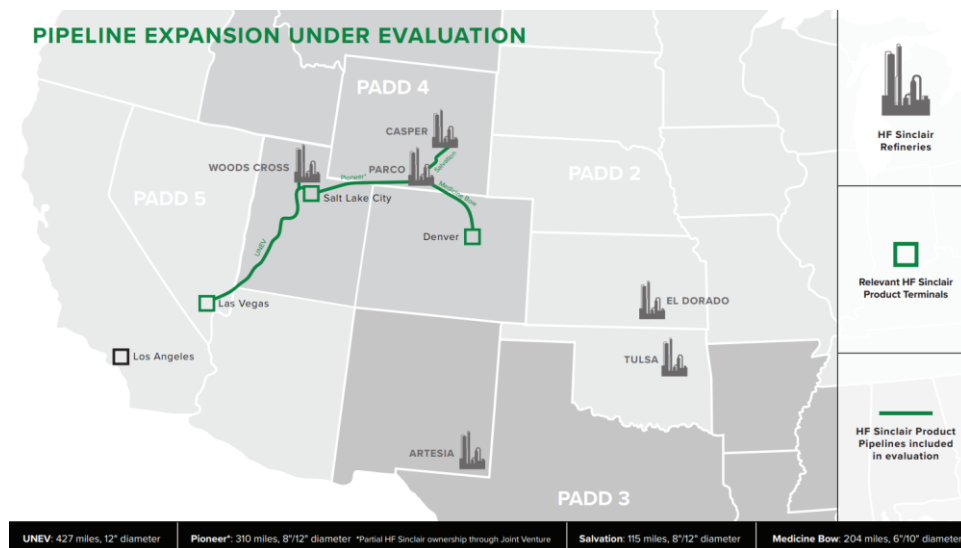
Opportunity for Growth Utilizing Multi-PADD Footprint

Westward Expansion Strategic Rationale:

- Announced evaluation of multi-phased expansion of HF Sinclair Midstream refined product footprint across PADD 4 & PADD 5
- Designed to address the increasing supply and demand imbalances in key western markets, particularly Nevada and multiple markets in California, resulting from announced refinery closures
- Current geographic footprint and infrastructure provide an advantaged position to quickly and efficiently deliver refined products where the market needs are strongest

Project Details:

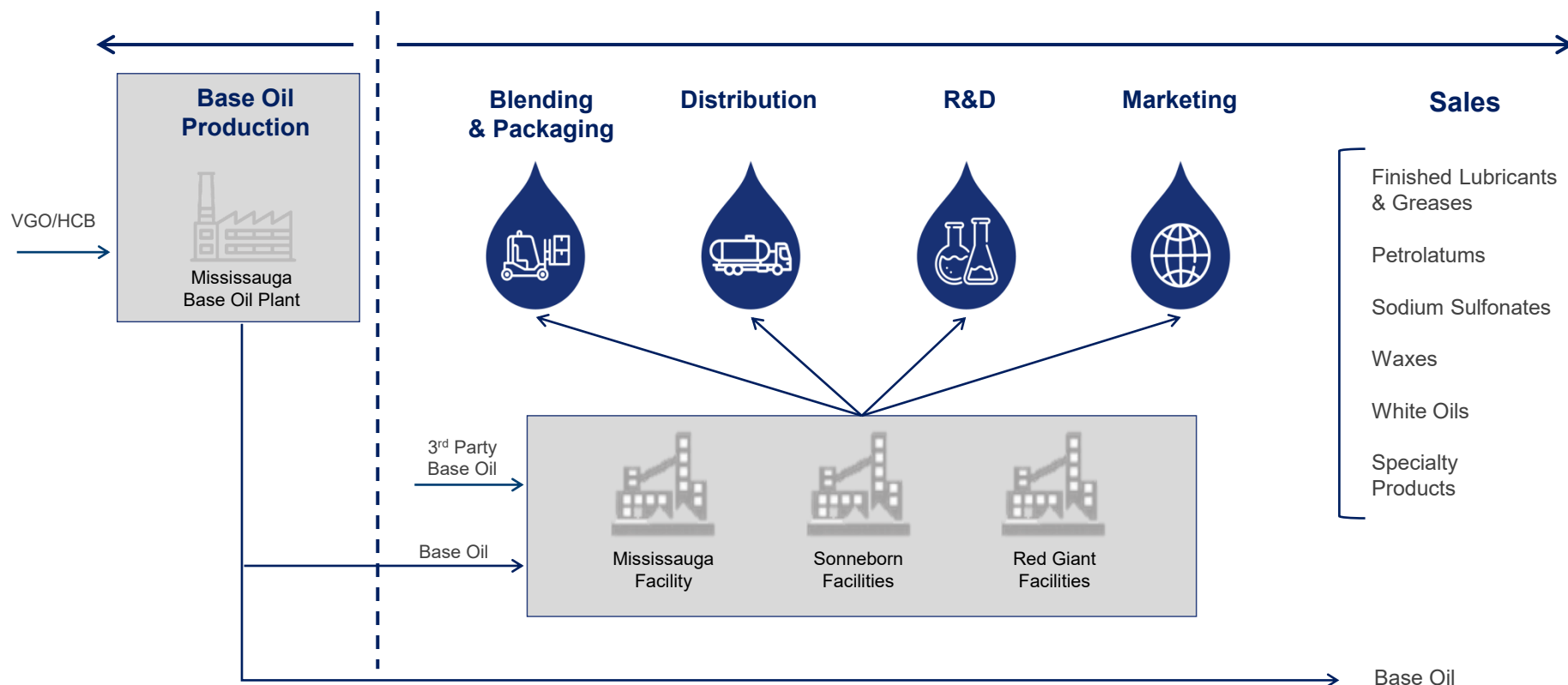
- Multi-phased expansion projects under review are projected to enable 150k bpd incremental product supply to various markets
- **First Phase – Pioneer Pipeline Expansion & UNEV debottlenecking:**
 - Increase capacity by ~35k bpd to move supply from HF Sinclair Rockies production into Nevada
 - Targeted 2028 start-up
- **Additional Phases:**
 - **Medicine Bow Pipeline**
 - Expansion and reversal of pipeline between Denver and Sinclair, WY
 - **Pioneer Pipeline:**
 - Additional expansion of pipeline from Sinclair, WY to Salt Lake City, UT
 - **UNEV Pipeline:**
 - Additional expansion of pipeline from Salt Lake City, UT to Las Vegas, NV
 - **Build new lateral from Salt Lake City, UT to Reno, NV**



Lubricants & Specialties



Integrated Model from Crude to Finished Products



Lubricants & Specialties



Diverse Suite of Products Supplied to Major Industrial and Consumer Brands

Brands				
	<ul style="list-style-type: none"> Finished Lubricants & Greases Specialty Products Waxes White Oils Base Oils 	<ul style="list-style-type: none"> Finished Lubricants & Greases Waxes White Oils Petrolatums Specialty Products 	<ul style="list-style-type: none"> Finished Products & Greases 	<ul style="list-style-type: none"> Specialty Products Waxes Base Oils
	<ul style="list-style-type: none"> Consumer Discretionary Energy Healthcare Industrials Materials Utilities 	<ul style="list-style-type: none"> Communications Consumer Discretionary Consumer Staples Energy Healthcare Industrials 	<ul style="list-style-type: none"> Consumer Staples Industrials Materials 	<ul style="list-style-type: none"> Consumer Staples Industrials Materials
	<p>Heavy Duty Engine Oils</p> 	<p>Petroleum Jellies</p> 	<p>Locomotive Engine Oils</p> 	<p>Tire Protectants</p> 
Applications	<p>Hydraulic Lubrication Fluids</p> 	<p>Food Waxes</p> 	<p>Gear Oils</p> 	<p>Candle Waxes</p> 
	<p>Lubricants & Protective Greases</p> 	<p>Cosmetics</p> 	<p>Agriculture Solvents</p> 	<p>Asphalt Modifiers</p> 

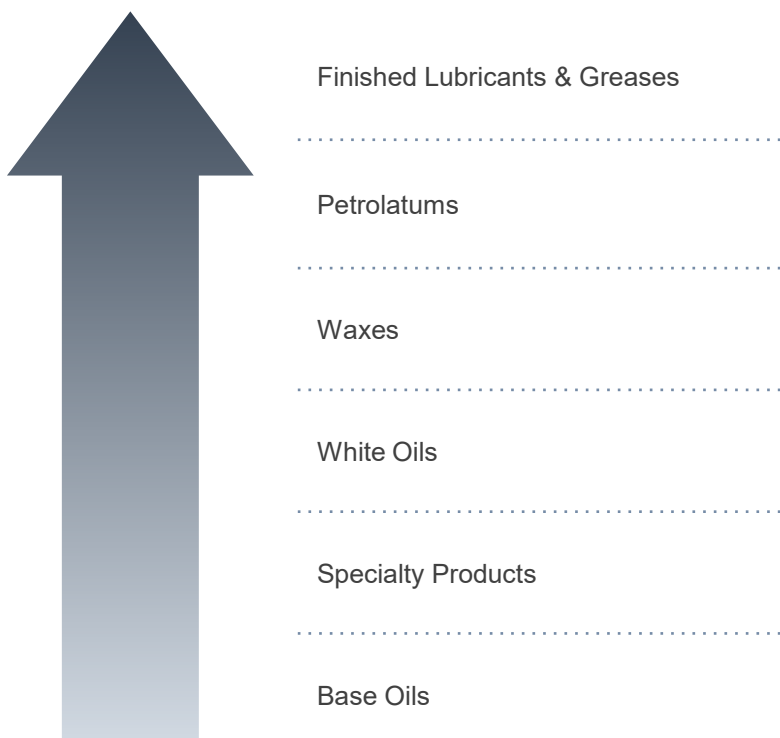
Opportunity Across the Value Chain



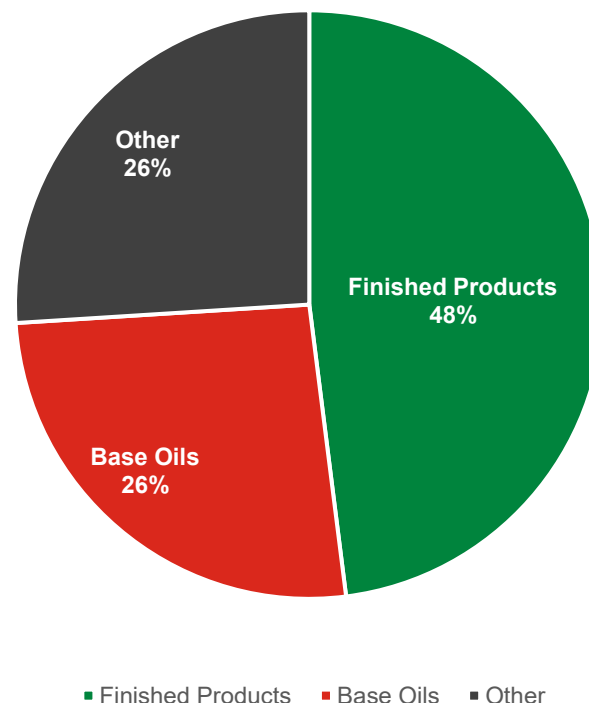
Upgrade Existing Base Oils into Finished Products

Converting one barrel of Base Oil sales into Finished Product sales results in an average margin increase of ~\$50/bbl¹

Margin Value \$/bbl



2024 Product Slate by Volume



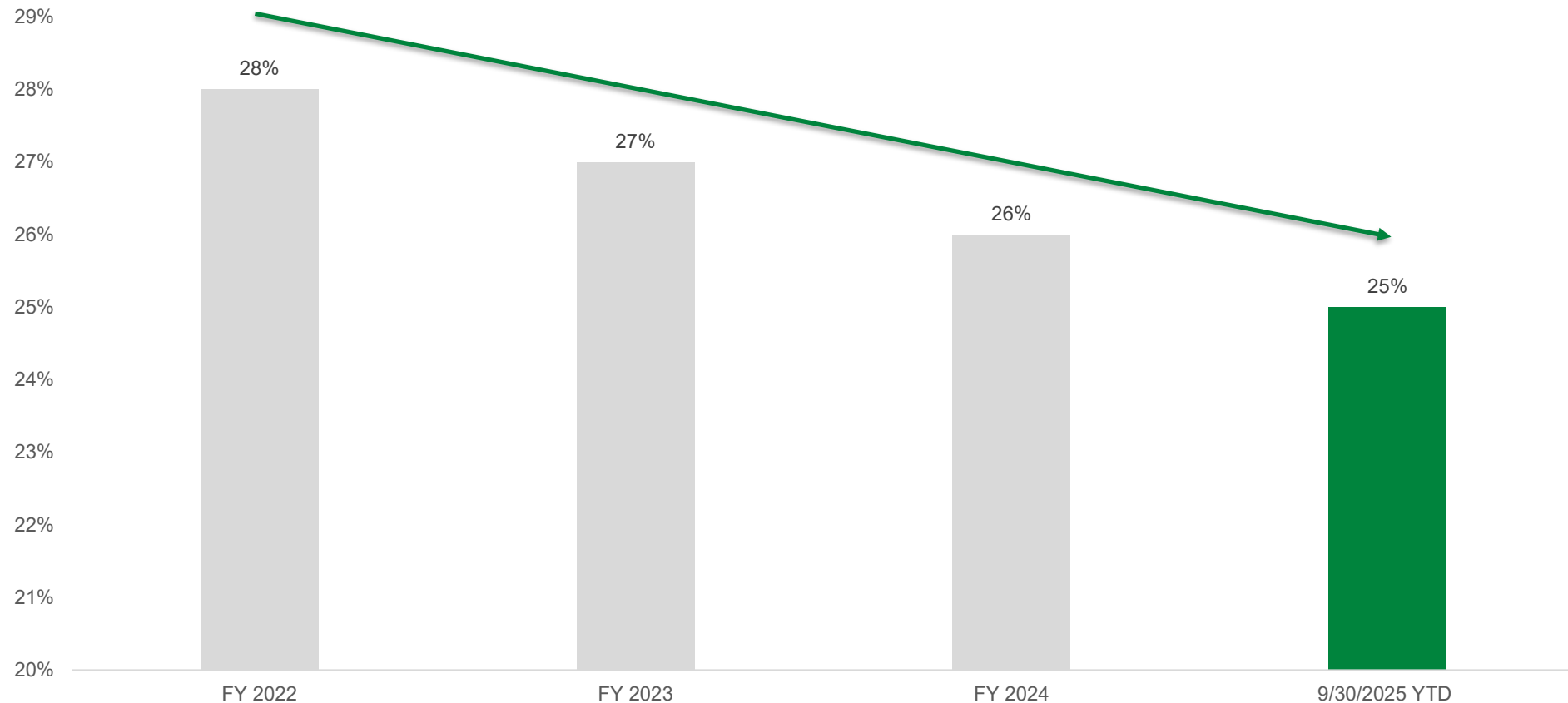
■ Finished Products ■ Base Oils ■ Other

High Grading Product Mix



Enhancing Earnings Profile of the Portfolio by High Grading Our Existing Base Oils

Base Oils % of Sales¹





Creating Large Scale Leading Renewables Business

- A leading U.S. producer of Renewable Diesel with 3 production facilities
- ~380 million gallons of renewable diesel annual capacity
- Pre-treatment unit providing significant feedstock flexibility
- Size and scale support operational synergies
- Supports consumer preference for low carbon fuels, driving expansion of government renewable fuel programs, requirements and incentives to more states in the United States and across the world
- HF Sinclair can leverage utilities and infrastructure at existing refineries for renewables production
- Integrated solution to the Renewable Fuels Standard (RFS)
- Strengthens ESG profile

Renewable Diesel Defined

- Renewable diesel is a cleaner burning fuel with 50% to 80% lower lifecycle GHG emissions than conventional diesel
- Renewable diesel is not biodiesel
 - Same feedstock
 - Different process
 - Chemically identical to conventional diesel
 - No blend limit, existing diesel fleet can run 100% with no risk to engine operation

Renewable Diesel Asset Profile



~380 Million Gallons of Renewable Diesel Annual Capacity

Renewable Diesel Units

Sinclair Renewable Diesel Unit

- 10,000 BPD RDU co-located at Sinclair, WY Refinery
- Operational since 2018

Cheyenne Renewable Diesel Unit

- 6,000 BPD RDU
- HF Sinclair converted existing hardware to produce renewable diesel
- Completed: Q4 2021

Artesia Renewable Diesel Unit

- 9,000 BPD RDU co-located at Artesia, NM Refinery
- Includes rail infrastructure and storage tanks
- Existing hydrogen and utilities provided by the refinery
- Completed: Q2 2022

Pre-Treatment Unit

- Pre-treatment capacity allows our Renewable Diesel Units to process a variety of feedstocks
- Target the processing of lower CI distillers corn oil, tallow and lower priced degummed soybean

Artesia Pre-Treatment Unit

- Completed: Q1 2022
- Co-located at Artesia, NM Refinery



FINANCIAL STRATEGY

Capital Allocation Strategy¹

Free Cash Flow² Drives Capital Returns & Balanced Capital Allocation

Strategy Delivers:



Sustainable Free Cash
Flow



Visible Deleveraging
Pathway



Increase shareholder
returns

Near-term

Pay \$0.50 regular quarterly dividend

(increased quarterly dividend from \$0.45 to \$0.50 in Q1 2024)

Returned approximately \$1.1 billion through dividends and share repurchases in 2024

(returned over \$1.3 billion through dividends and share repurchases in 2023)

Mid to Long-term

2026 and Beyond

Target 50% Payout Ratio^{1,2}

(dividends + repurchases) of Adjusted Net Income²

Pay \$0.50 regular quarterly dividend

Share repurchase program¹

(\$1 billion share repurchase program authorized on May 7, 2024³)



Maintain Investment Grade Credit Ratings
S&P (BBB-), Moody's (Baa3) and Fitch (BBB-)

1. Based on management's current estimates and expectations and subject to market conditions, corporate tax, regulatory and other relevant considerations.

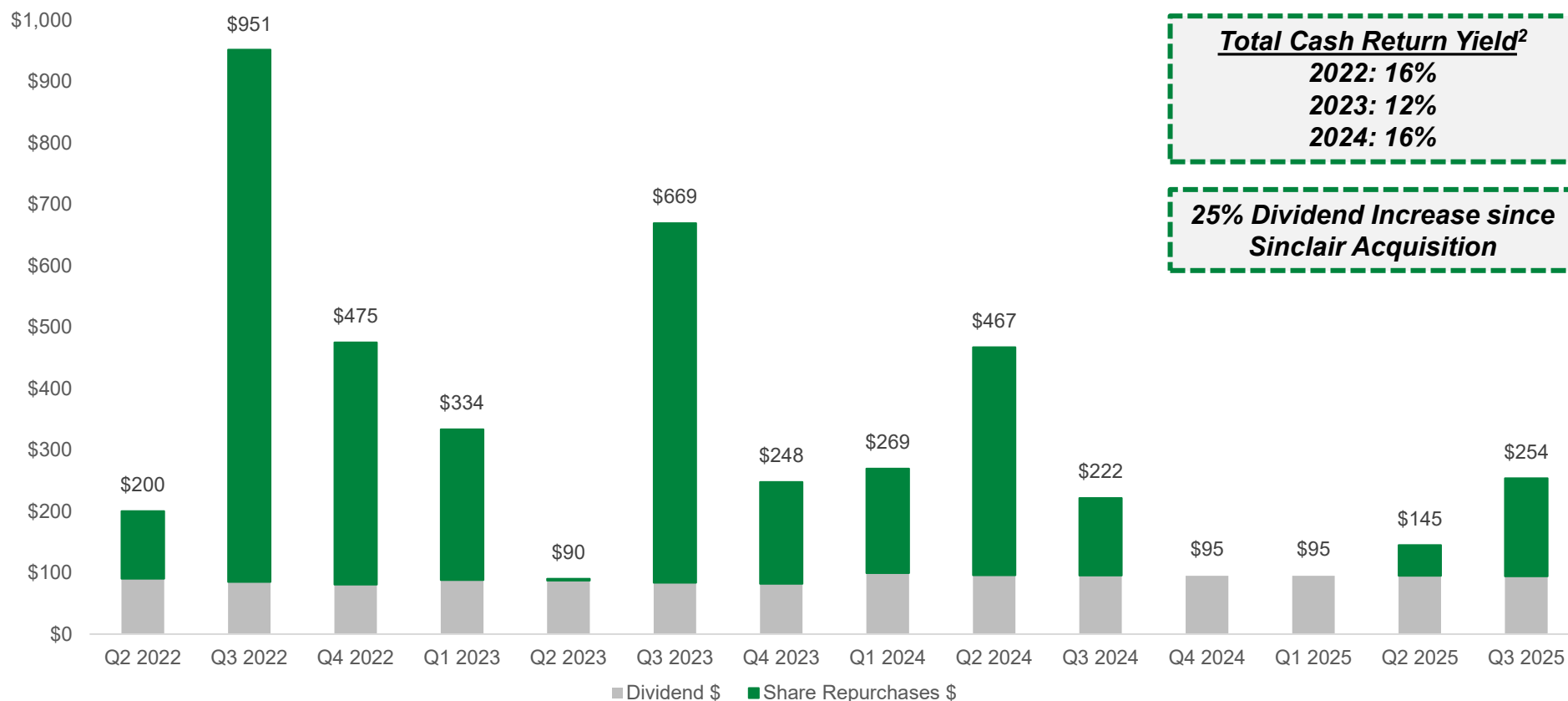
2. Adjusted Net Income, Payout Ratio and Free Cash Flow are non-GAAP financial measures and should not be viewed as an alternative to GAAP measures of performance. See definitions in Appendix.

3. As of September 30, 2025, the remaining authorization under the new \$1.0 billion share repurchase program authorized by the Board of Directors on May 7, 2024, was approximately \$589 million.

Shareholder Returns

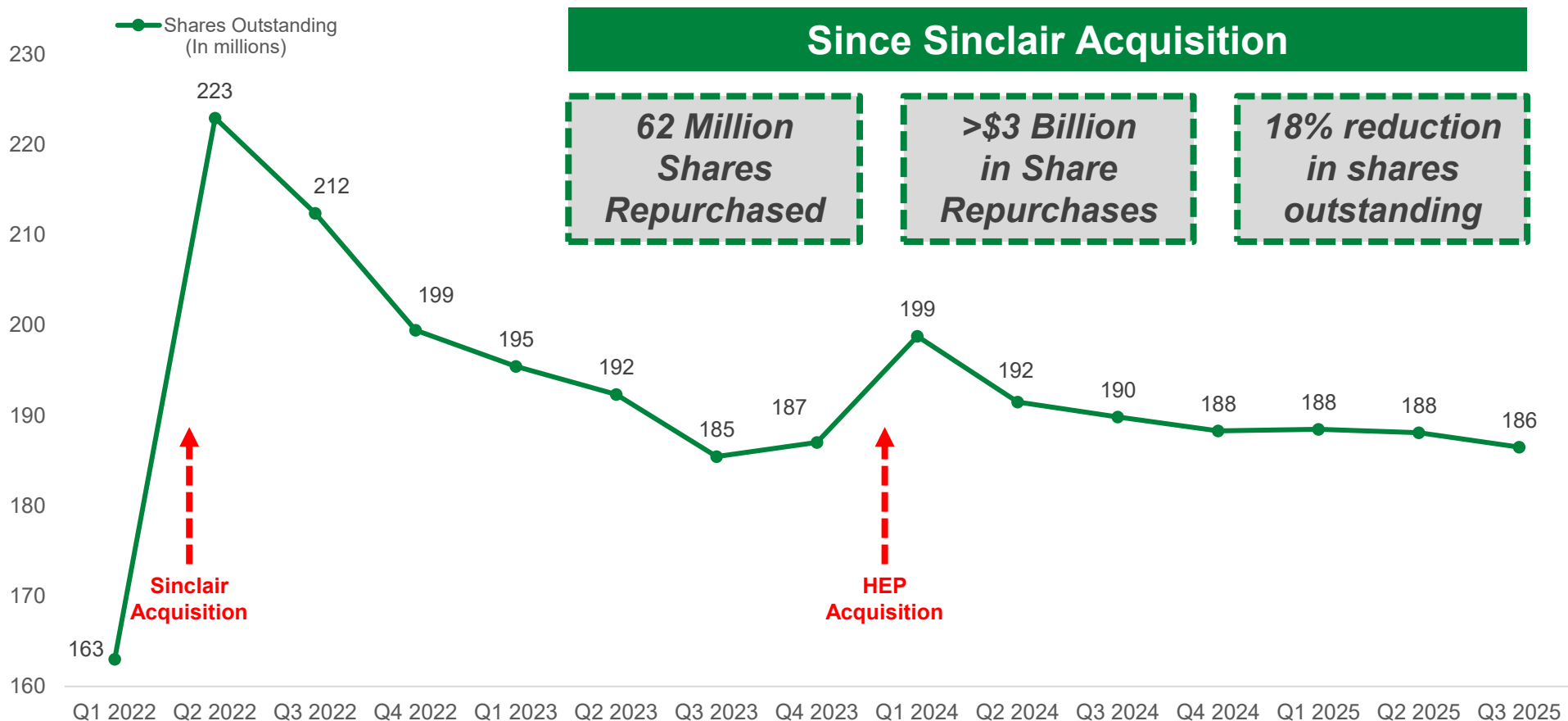
Consistent Return of Capital Through the Cycle

>\$4 billion returned to shareholders through dividends and share repurchases¹



Share Repurchases

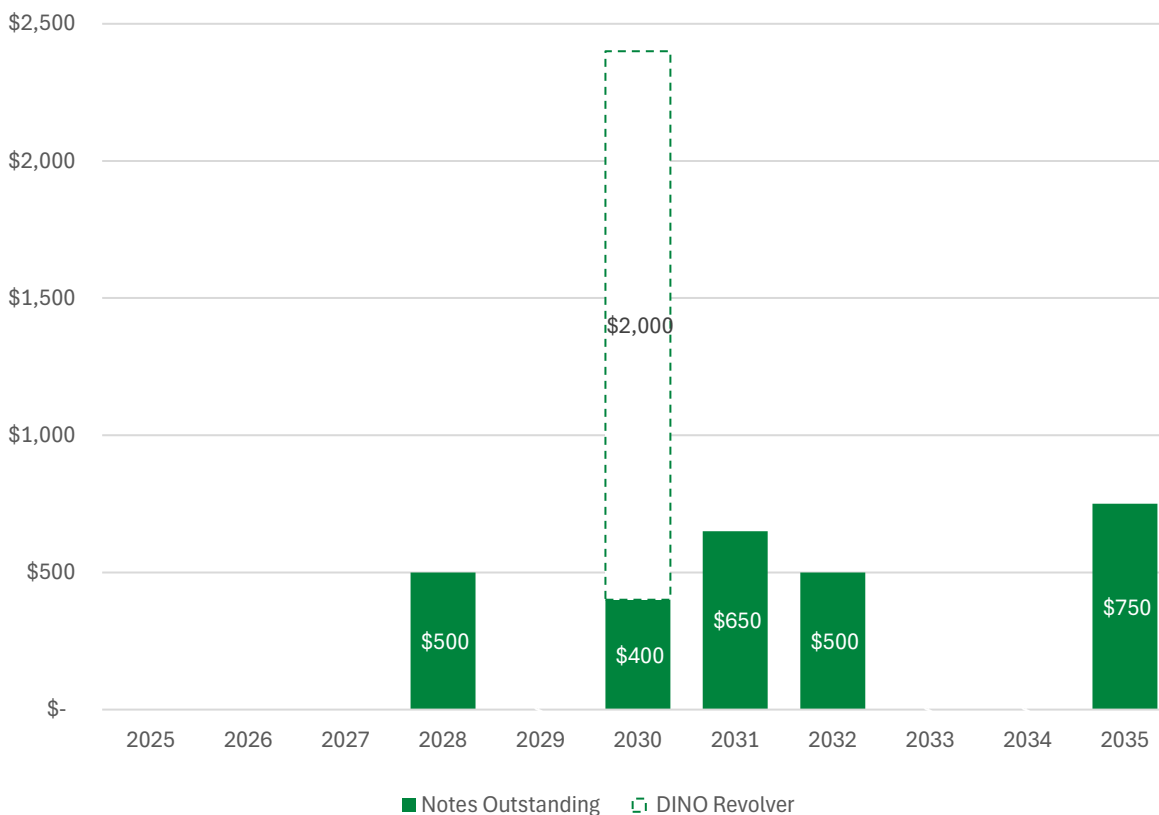
Committed to Consistent Share Repurchases



Investment Grade Balance Sheet

No debt maturities until 2028

(\$ in millions)



Net Leverage Ratio¹

0.75x

Revolving Credit Facility

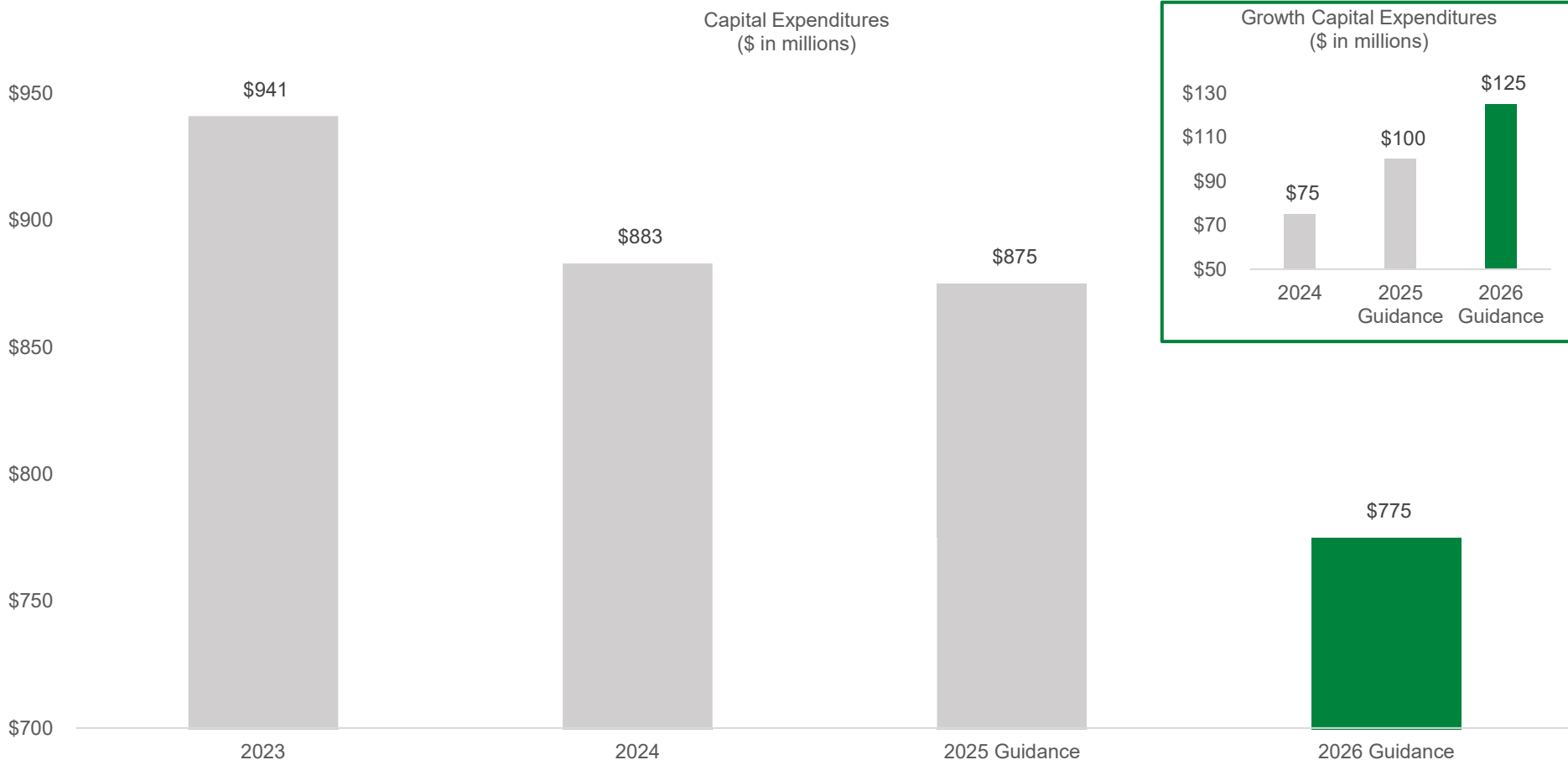
\$2.0 billion undrawn

Liquidity²

\$3.3 billion

Capital Expenditures

Completed Catch-up Capital Cycle and Entering Normalized Phase





APPENDIX

Refining Segment Earnings Power



Illustrative Mid-Cycle Refining EBITDA¹

HF Sinclair Index	\$21.50
Capture Rate	70%
Adjusted Refinery Gross Margin Per Barrel ²	\$15.00
Operating Expenses Per Barrel ²	\$7.25
Target Throughput	640,000
Refining SG&A (millions)	\$225
Mid-Cycle Refining EBITDA	~\$1.6 B

HF Sinclair Consolidated 3-2-1 Index³



2026 Capex Guidance

HF Sinclair Capital Expenditures Plan (In Millions)

Sustaining Capital Investments

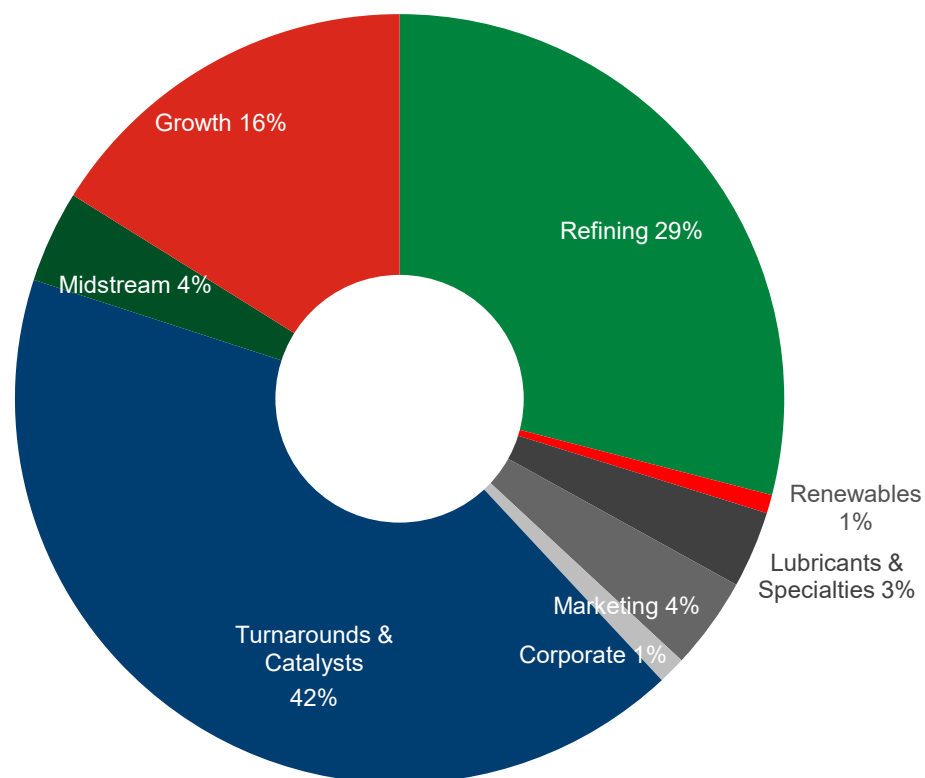
Refining	\$	225
Renewables		6
Marketing		30
Lubricants & Specialties		25
Midstream		30
Corporate		9
Turnarounds & Catalysts		325

Total Sustaining		650
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Growth Capital Investments		125
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Total Capital	\$	775
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2026 Expected Capex Allocation



HF Sinclair Capital Structure

Strengthening Credit Profile through Reduced Leverage, Increased Scale and Portfolio Diversification

HF Sinclair Consolidated Capital Structure: as of 9/30/2025

<i>(in millions)</i>	
Cash and Cash Equivalents	\$1,451
HF SINCLAIR Consolidated Debt	
5.000% Senior Notes due 2028	\$500
4.500% Senior Notes due 2030	400
5.750% Senior Notes due 2031	650
5.500% Senior Notes due 2032	500
6.250% Senior Notes due 2035	750
Total Long-Term Debt¹	\$2,800
Stockholders' Equity <i>(includes NCI)</i>	\$9,495
Total Capitalization	\$12,295
Consolidated Debt / Capitalization ²	23%
Consolidated Net Debt ² / Capitalization ²	11%
CONSOLIDATED TOTAL LIQUIDITY³	\$3,351

Environmental, Social and Governance (ESG)¹

Environmental

Scope 1 and Scope 2 GHG Intensity Target

- Established goal to reduce Scope 1 and Scope 2 net emissions intensity by 25% by 2030 versus 2020 levels.
- Greenhouse Gas net emissions already decreased 25.7% since 2020.

Renewable Fuels Investments

- Development and promotion of SENTRON stationary natural gas engine oils and TURBOFLO gas turbine fluids to support cleaner-burning natural gas in place of high-emission fuels.

Product Innovation + Development

- Petro-Canada Lubricants EVR Product Line helps us to support original equipment manufacturers (OEMs) to design optimal solutions to current electric vehicle (EV) challenges and drive innovation in the design of future high-performance EV technology. To help enable enhanced performance, protection and reliability for EVs, we introduced the following new product brands - EVR Driveline, EVR Thermal Management and EVR Motor Greases
- Development of ammonia refrigeration compressor lubricants to support low/no Ozone Depletion Potential (ODP) and Global Warming Potential (GWP) refrigeration systems.

Social

“One HF Sinclair Culture” program instills integrity, teamwork and ownership at every level, as well as a focus and commitment to **safety, human capital management and community relations, teamwork, ownership and inclusion**

Safety “Goal Zero”

- Over the past five years ended December 31, 2024, our OSHA⁴ total recordable incident rate declined by 60%

Inclusion

- Commitment to attracting, retaining and developing a highly engaged, high-performing, multifaceted workforce and cultivating an inclusive workplace where all employees feel valued and have a sense of belonging
- Supporting our employees and communities by investing in underrepresented groups, women, and veterans through program sponsorships

Human Capital Management

- Invested in professional development scholarships and education assistance programs that enable employees of all levels to enhance their skills and grow professionally

Community Relations

- Active volunteering and philanthropic involvement in communities where we operate

Governance

Board leadership provides significant industry expertise, alongside diverse business, financial and environmental, health and safety experience

- Board level committees with specific oversight over ESG matters include the Compensation Committee, Environmental, Health, Safety, and Public Policy Committee and the Nominating, Governance and Social Responsibility Committee
- 9 of 11 directors independent, including chair
- 6 of 11 directors represent diversity of gender and/or race/ethnicity
- Long standing commitment to ethical behavior is inherently tied to how we do business
- Code of Business Conduct and Ethics among governing principles

Executive compensation strongly aligned with shareholders and long-term performance

- Available free cash flow, EBITDA, ROCE, TSR, Reliability and ESG metrics comprised of Environmental, Safety and GHG emission reduction target metrics drive performance pay

HF Sinclair Index



Crude Charge	4Q23	1Q24	2Q24	3Q24	4Q24	1Q25	2Q25	3Q25	4Q25*
	602,000	614,000	605,000	635,000	607,000	562,000	606,000	639,000	550-590k

*Anticipated crude charge based on guidance provided on the 10/30/2025 earnings call

Refining Index

WTI Based 321 Crack	1Q 2025				2Q 2025				3Q 2025				4Q 2025			
	Jan	Feb	Mar	1Q25	Apr	May	Jun	2Q25	Jul	Aug	Sep	3Q25	Oct	Nov	Dec	4Q25
MidCon	\$11.38	\$17.62	\$20.51	\$16.50	\$23.95	\$25.00	\$20.33	\$23.09	\$22.99	\$24.80	\$23.18	\$23.66	\$23.10	\$22.67		
West ¹	\$16.04	\$24.71	\$25.76	\$22.17	\$32.45	\$37.11	\$28.83	\$32.80	\$30.62	\$36.41	\$39.85	\$35.63	\$32.09	\$33.71		

WTI Based 321 Crack	1Q 2024				2Q 2024				3Q 2024				4Q 2024			
	Jan	Feb	Mar	1Q24	Apr	May	Jun	2Q24	Jul	Aug	Sep	3Q24	Oct	Nov	Dec	4Q24
MidCon	\$10.48	\$18.22	\$23.75	\$17.48	\$19.65	\$17.91	\$16.83	\$18.13	\$19.02	\$19.31	\$18.48	\$18.94	\$16.51	\$11.67	\$9.69	\$12.62
West ¹	\$16.37	\$24.29	\$32.09	\$24.25	\$31.82	\$28.38	\$22.36	\$27.52	\$22.14	\$25.56	\$28.13	\$25.28	\$23.18	\$18.88	\$14.67	\$18.91

Base Oil Index

VGO Based Base Oil Crack	1Q 2025				2Q 2025				3Q 2025				4Q 2025			
	Jan	Feb	Mar	1Q25	Apr	May	Jun	2Q25	Jul	Aug	Sep	3Q25	Oct	Nov	Dec	4Q25
Group I	\$25.15	\$23.19	\$28.22	\$25.52	\$38.58	\$41.30	\$35.88	\$38.59	\$32.19	\$30.58	\$31.07	\$31.28	\$35.35	\$33.86		
Group II	\$18.90	\$16.68	\$21.96	\$19.18	\$32.37	\$35.03	\$29.37	\$32.26	\$24.58	\$23.26	\$24.56	\$24.13	\$29.33	\$27.42		
Group III	\$53.87	\$56.16	\$63.47	\$57.83	\$69.36	\$70.22	\$66.05	\$68.54	\$66.27	\$65.15	\$65.58	\$65.67	\$69.59	\$67.23		

VGO Based Base Oil Crack	1Q 2024				2Q 2024				3Q 2024				4Q 2024			
	Jan	Feb	Mar	1Q24	Apr	May	Jun	2Q24	Jul	Aug	Sep	3Q24	Oct	Nov	Dec	4Q24
Group I	\$25.20	\$11.18	\$7.77	\$14.72	\$11.76	\$33.50	\$38.85	\$28.04	\$38.17	\$46.62	\$50.72	\$45.17	\$39.71	\$35.11	\$34.08	\$36.30
Group II	\$25.10	\$9.70	\$1.60	\$12.13	\$8.68	\$31.75	\$38.26	\$26.23	\$38.29	\$46.34	\$50.44	\$45.02	\$39.48	\$34.06	\$28.85	\$34.13
Group III	\$86.66	\$80.36	\$74.93	\$80.65	\$59.71	\$65.56	\$67.03	\$64.10	\$67.80	\$69.55	\$71.54	\$69.63	\$61.71	\$59.54	\$59.28	\$60.18

Renewable Diesel Index

Renewable Diesel Indicator	1Q 2025				2Q 2025				3Q 2025				4Q 2025			
	Jan ²	Feb ²	Mar ²	1Q25 ²	Apr ²	May ²	Jun ²	2Q25 ²	Jul ²	Aug ²	Sep	3Q25	Oct	Nov	Dec	4Q25
\$/Gallon	\$0.20	\$0.21	\$0.17	\$0.19	\$0.09	(\$0.01)	(\$0.04)	\$0.01	(\$0.05)	(\$0.09)	(\$0.05)	(\$0.06)	(\$0.05)	\$0.08		

Renewable Diesel Indicator	1Q 2024				2Q 2024				3Q 2024				4Q 2024			
	Jan	Feb	Mar	1Q24	Apr	May	Jun	2Q24	Jul	Aug	Sep	3Q24	Oct	Nov	Dec	4Q24
\$/Gallon	\$1.15	\$0.97	\$0.83	\$0.98	\$0.80	\$0.72	\$0.85	\$0.79	\$0.84	\$0.98	\$0.86	\$0.89	\$1.01	\$0.91	\$1.08	\$1.00

Note: Updates to this index are published on a monthly basis on the first business day of each month under the "HF Sinclair Index" tab of the HF Sinclair Investor Relations website at <https://investor.hfsinclair.com/investor-relations/default.aspx>

HF Sinclair Disclosure

Light Product Index Appendix

Product Yield by Region

Average Product Yield 2024	Index	MidCon	West
Gasoline	67%	52%	52%
Distillate	33%	37%	38%
Asphalt		4%	2%
Base Oils		4%	0%
LPG & other		3%	8%

- Other products include Fuel Oil and Gas Oil
- Numbers are rounded and may not sum to 100%

Feedstocks by Region

Average Crude Slate 2024	Index	MidCon	West
Sweet	100%	54%	34%
Sour		23%	43%
Heavy		17%	10%
Wax crude oil		0%	6%
Other		6%	7%

- Other feedstocks include butane, natural gasoline, propane, and olefins
- Numbers are rounded and may not sum to 100%

Expected Turnarounds in 2025

Refinery	Timing	Units
Tulsa	1Q25	Crude, Vacuum, CCR
Mississauga	1Q25	Catalytic Dewax Unit
Parco	2Q25	FCC, Alky
Puget Sound	3Q25	Crude, Hydrotreater, Isomerization

HF Sinclair's actual pricing and margins may differ from benchmark indicators due to many factors. For example:

- Crude Slate differences – HF Sinclair runs a wide variety of crude oils across its refining system and crude slate may vary quarter to quarter.
- Product Yield differences – HF Sinclair's product yield differs from indicator and can vary quarter to quarter as a result of changes in economics, crude slate, and operational downtime.
- Other differences including but not limited to secondary costs such as product and feedstock transportation costs, purchases of environmental credits, quality differences, location of purchase or sale, and hedging gains/losses. Moreover, the presented indicators are generally based on spot sales, which may differ from realized contract prices.

Market prices are available from a variety of sources, each of which may vary slightly.

Please note that this data may differ from other sources due to adjustments made by data providers and due to differing data definitions. Below are indicator definitions used for purposes of this data.

MidCon Indicator: (100% Group 3: Sub octane and ULSD) – WTI

West Indicator: 34% Puget Sound: (100% Pacific Northwest Sub-octane Gasoline; 100% Pacific Northwest ULSD) – WTI
28% Navajo: (50% El Paso Subgrade, 50% Phoenix CBG; 50% El Paso ULSD, 50% Phoenix ULSD) – WTI
20% Sinclair: (70% Denver Regular Gasoline, 30% Salt Lake City Regular Gasoline; 60% Denver ULSD, 40% Salt Lake City ULSD) – WTI
10% Woods Cross: (60% Salt Lake City Regular Gasoline, 40% Las Vegas Regular Gasoline; 80% Salt Lake City ULSD, 20% Las Vegas ULSD) – WTI
8% Casper: (70% Denver Regular Gasoline, 30% Salt Lake City Regular Gasoline; 60% Denver ULSD, 40% Salt Lake City ULSD) – WTI

Lubricants Index Appendix

HF Sinclair's actual pricing and margins differ from benchmark indicators due to many factors. For example:

- Feedstock differences – HF Sinclair runs a variety of vacuum gas oil streams and hydrocracker bottoms across its refining system and feedstock slate may vary quarter to quarter.
- Product Yield differences – HF Sinclair's product yield differs from indicator and can vary quarter to quarter as a result of changes in economics and feedstocks.
- Other differences including, but not limited to, secondary costs such as product and feedstock transportation costs, quality differences and location of purchase or sale. Moreover, the presented indicators are generally based on spot commodity base oil sales, which may differ from realized contract prices.

Market prices are available from a variety of sources, each of which may vary slightly. Please note that this data may differ from other sources due to adjustments made by data providers and due to differing data definitions. Below are indicator definitions used for purposes of this data.

Group I Base Oil Indicator: (50% Group I SN150, 50% Group I SN500) – VGO

Group II Base Oil Indicator: (33.3% Group II N100, 33.3% Group II N220, 33.3% Group II N600) – VGO

Group III Base Oil Indicator: (33.3% Group III 4cst, 33.3% Group III 6cst, 33.3% Group III 8cst) – VGO

VGO: (US Gulf Coast Low Sulfur Vacuum Gas Oil)

Renewable Diesel Index Appendix

HF Sinclair's actual pricing and margins differ from benchmark indicators due to many factors. For example:

- Feedstock differences – HF Sinclair runs a variety feedstocks across its renewable diesel units and feedstock slate may vary quarter to quarter.
- Product Yield differences – HF Sinclair's product yield differs from indicator and can vary quarter to quarter as a result of changes in economics, feedstocks and operational downtime.
- Other differences including, but not limited to secondary costs such as product and feedstock transportation costs, quality differences and location of purchase or sale. Moreover, the presented indicators are generally based on spot sales, which may differ from realized contract prices.

Market prices are available from a variety of sources, each of which may vary slightly. Please note that this data may differ from other sources due to adjustments made by data providers and due to differing data definitions. Below are indicator definitions used for purposes of this data.

Renewable Diesel Indicator: NYMEX NY Harbor ULSD + (1.7 * D4 RIN) + (0.0033 * California LCFS Credit) – (8.5 * CBOT Soybean Oil Month 1)

BTC: (Blender's Tax Credit of \$1.00 per gallon through December 31, 2024)

California LCFS Credit: (California's Low Carbon Fuel Standard Credit)

D4 RIN: (Bio-mass based Diesel Renewable Identification Number)

Statements made and information that are not historical facts are "forward looking statements" within the meaning of the U.S. Private Securities Litigation Reform Act of 1995. Forward-looking statements are inherently uncertain and necessarily involve risks that may affect the business prospects and performance of HF Sinclair, and actual results may differ materially from estimates. Such risks and uncertainties include but are not limited to actual crude charge differing from the Company's expectations, the demand for and supply of crude oil and refined products and the spread between market prices for refined products and market prices for crude oil. Additional information on risks and uncertainties that could affect the business prospects and performance of HF Sinclair is provided in the most recent reports of HF Sinclair filed with the Securities and Exchange Commission. All forward-looking statements included herein are expressly qualified in their entirety by the foregoing cautionary statements. HF Sinclair undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Business Definitions

BPD: the number of barrels per calendar day of crude oil or petroleum products.

Blenders Tax Credit (BTC): Federal tax credit where qualified biodiesel blenders are eligible for an income tax credit of \$1.00 per gallon of biodiesel or renewable diesel that is blended with petroleum diesel.

Biodiesel (FAME): a fuel derived from vegetable oils or animal fats that meet the requirements of ASTM D 6751. Biodiesel is made through a chemical process called transesterification where glycerin is separated from the fat or vegetable oil leaving behind methyl esters (biodiesel) and byproduct glycerin. In the presentation we also refer to this as traditional biodiesel.

California's Low Carbon Fuel Standard (LCFS): California program that mandates the reduction in the carbon intensity of transportation fuels by 20% by 2030

Carbon Intensity (CI): the amount of carbon emitted per unit of energy consumed, under LCFS it is a "well-to-wheels" analysis of greenhouse gas emissions in transportation fuel, meaning emissions are quantified from feedstock cultivation through combustion.

California Air Resources Board (CARB): California's clean air agency that administers the LCFS program.

California Reformulated Gasoline Blend stock for Oxygenate Blending (CARBOB): a petroleum-derived liquid which is intended to be, or is represented as, a product that will constitute California gasoline upon the addition of a specified type and percentage (or range of percentages) of oxygenate to the product after the product has been supplied from the production or import facility at which it was produced or imported.

Lubricant: a solvent neutral paraffinic product used in commercial heavy duty engine oils, passenger car oils and specialty products for industrial applications such as heat transfer, metalworking, rubber and other general process oil.

RBOB: Reformulated Gasoline Blendstock for Oxygen Blending.

Refined Bleached Deodorized Soybean Oil (RBD SBO): primary feedstock for FAME Biodiesel currently in the U.S. accounting for 50% of biodiesel production. Soybean oil is produced by crushing soybeans which yield 20% oil and 80% meal. Crude soybean oil is then processed (refined) removing impurities, color and odor.

Renewable Diesel (RD): a fuel derived from vegetable oils or animal fats that meets the requirements of ASTM 975. Renewable diesel is distinct from biodiesel. It is produced through various processes, most commonly through hydrotreating, reacting the feedstock with hydrogen under temperatures and pressure in the presence of a catalyst. Renewable Diesel is chemically identical to petroleum-based diesel and therefore has no blend limit.

Renewable Fuel Standard (RFS): national policy administered by EPA requiring a specified volumes of different renewable fuels (primary categories are ethanol and biodiesel) that must replace petroleum-based transportation fuel.

- Renewable Identification Number (RIN): a serial number assigned to each batch of biofuel produced until that gallon is blended with gasoline or diesel resulting in the separation of the RIN to be used for compliance. RIN category (D-code) is assigned for each renewable fuel pathway determined by feedstock, production process and fuel type.
 - D6 RIN (Renewable Fuel) – corn-based ethanol, must reduce lifecycle greenhouse gas emissions by at least 20%
 - D5 RIN (Advanced Biofuel) – any renewable biomass except corn ethanol that reduces lifecycle greenhouse gas emissions by at least 50%
 - D4 RIN (Biomass-based Diesel) – biodiesel and renewable diesel, must reduce lifecycle greenhouse gas emissions by at least 50%
- Renewable Volume Obligation (RVO): the required volume in gallons of biofuel refiners are obligated to blend into the gasoline and diesel pool. EPA sets volumetric standard which are then converted to percent standards based on EIA's projected gasoline and diesel consumption.
- Equivalence Value (EV): a number used to determine how many RINs can be generated from one gallon of renewable fuel based on the energy content (Btu/gallon) and renewable content of a fuel compared to Ethanol. Ethanol EV is 1.0 RIN per gallon. Biodiesel is 1.5 RINs per gallon and Renewable Diesel is 1.7 RINs per gallon.

Sour Crude: crude oil containing quantities of sulfur greater than 0.4 percent by weight, while "sweet crude oil" means crude oil containing quantities of sulfur equal to or less than 0.4 percent by weight.

WCS: Western Canada Select crude oil, made up of Canadian heavy conventional and bitumen crude oils blended with sweet synthetic and condensate diluents.

WTI: West Texas Intermediate, a grade of crude oil used as a common benchmark in oil pricing. WTI is a sweet crude oil and has a relatively low density.

WTS: West Texas Sour, a medium sour crude oil.

Non-GAAP Definitions

Non-GAAP measurements: We report certain financial measures that are not prescribed or authorized by U.S. generally accepted accounting principles ("GAAP"). We discuss management's reasons for reporting these non-GAAP measures below. Although management evaluates and presents these non-GAAP measures for the reasons described below, please be aware that these non-GAAP measures are not alternatives to revenue, operating income, income from continuing operations, net income, or any other comparable operating measure prescribed by GAAP. In addition, these non-GAAP financial measures may be calculated and/or presented differently than measures with the same or similar names that are reported by other companies, and as a result, the non-GAAP measures we report may not be comparable to those reported by others. Also, we have not reconciled to non-GAAP forward-looking measures, estimations or guidance, including Illustrative Mid-Cycle Refining EBITDA, to their corresponding GAAP measures because certain items that impact these measures are unavailable or cannot be reasonably predicted without unreasonable effort. Our historical reconciliations of non-GAAP measures can be found in past filings with the SEC, including under the sections entitled "Supplemental Segment Operating Data" and "Reconciliations to Amounts Reported Under Generally Accepted Accounting Principles" in "Management's Discussion and Analysis of Financial Condition and Results of Operations" in HF Sinclair's Form 10-Ks and Form 10-Qs, or in "Reconciliations to Amounts Reported Under Generally Accepted Accounting Principles" in our quarterly earnings releases furnished on Form 8-K, all of which are or will be available on our website, www.hfsinclair.com.

Adjusted EBITDA: Adjusted Earnings before interest, taxes, depreciation and amortization, is calculated as EBITDA plus or minus (i) Lower of cost or market inventory valuation adjustments, (ii) loss on sale of equity method investment (iii) loss on early extinguishment of debt, (iv) decommissioning and closure costs, (v) asset impairments and (vi) acquisition integration costs. Adjusted EBITDA is not a calculation provided for under GAAP; however, the amounts included in the Adjusted EBITDA calculation are derived from amounts included in our consolidated financial statements. Adjusted EBITDA should not be considered as an alternative to net income or operating income as an indication of our operating performance or as an alternative to operating cash flow as a measure of liquidity. Adjusted EBITDA is not necessarily comparable to similarly titled measures of other companies. Adjusted EBITDA is presented here because it is a widely used financial indicator used by investors and analysts to measure performance. Adjusted EBITDA is also used by our management for internal analysis and as a basis for financial covenants.

Adjusted Net Income: Adjusted Net Income (also referred to as Adjusted Net Income attributable to HF Sinclair stockholders) is net income (loss) attributable to HF Sinclair stockholders adjusted to reflect the after-tax effect of special items that HF Sinclair believes are not indicative of its core operating performance that may obscure HF Sinclair's underlying business results and trends.

Adjusted Refinery Gross Margin Per Barrel: Adjusted refinery gross margin is a non-GAAP measure and represents total Refining segment gross margin plus lower of cost or market inventory valuation adjustments, depreciation and amortization and operating expenses, divided by sales volumes of refined products produced at our refineries.

Average Per Produced Barrel Sold: Average per produced barrel sold represents the average amount per produced barrel sold, which is a non-GAAP measure.

Capitalization: Capitalization is calculated as Stockholder's Equity, inclusive of non-controlling interest, plus consolidated total debt.

Consolidated Net Debt: Consolidated net debt is calculated as total debt, excluding unamortized discount and debt issuance costs, less cash and cash equivalents.

EBITDA: Earnings before interest, taxes, depreciation and amortization, is calculated as net income attributable to HF Sinclair stockholders plus (i) interest expense net of interest income, (ii) income tax provision, and (iii) depreciation and amortization. EBITDA is not a calculation provided for under GAAP; however, the amounts included in the EBITDA calculation are derived from amounts included in our consolidated financial statements. EBITDA should not be considered as an alternative to net income or operating income as an indication of our operating performance or as an alternative to operating cash flow as a measure of liquidity. EBITDA is not necessarily comparable to similarly titled measures of other companies. EBITDA is presented here because it is a widely used financial indicator used by investors and analysts to measure performance. EBITDA is also used by our management for internal analysis and as a basis for financial covenants.

EBITDA Margin: EBITDA margin is calculated as EBITDA divided by sales and other revenues.

Free Cash Flow: Free cash flow is calculated by taking operating cash flow and subtracting capital expenditures.

Illustrative Mid-Cycle Refining EBITDA: Illustrative Mid-Cycle Refining EBITDA means, at any time, management's good faith estimate of the EBITDA of the Refining segment based on an estimate of average historical peak and trough prices through the economic cycle.

Net Leverage Ratio: Net Leverage Ratio is calculated as Consolidated Net Debt, divided by LTM Adjusted EBITDA

Operating Expenses Per Barrel: Operating expenses per barrel represents total Refining segment operating expenses, exclusive of depreciation and amortization, divided by sales volumes of produced refined products at our refineries.

Payout Ratio: Payout ratio is the sum of dividends and stock buybacks divided by the Adjusted Net Income.



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