C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Block, Inc. (NYSE: SQ) is a global technology company with a focus on financial services. Made up of Square, Cash App, Spiral, TIDAL, and TBD, we build tools to help more people access the economy. Square helps sellers run and grow their businesses with its integrated ecosystem of commerce solutions, business software, and banking services. With Cash App, anyone can easily send, spend, or invest their money in stocks or Bitcoin. Spiral builds and funds free, open-source Bitcoin projects. Artists use TIDAL to help them succeed as entrepreneurs and connect more deeply with fans. TBD is building an open developer platform to make it easier to access Bitcoin and other blockchain technologies without having to go through an institution.

Global financial inclusion is our long-term core driver for our products and services. Block is deeply aware that climate change will disproportionately affect poor and underserved communities around the world. Our net zero carbon for operations by 2030 commitment aligns our key purpose with the essential need to embed meaningful climate action into our company’s ethos and operational DNA. As a purpose-driven company, we acknowledge that our business has an impact on the environment and society. We organize this broader work into four pillars of corporate social responsibility: climate action, social impact, employees and culture, and corporate governance.

This report contains forward-looking statements within the meaning of the Safe Harbor provisions of the Private Securities Litigation Reform Act of 1995. All statements other than statements of historical fact could be deemed forward-looking, including, but not limited to, statements related to the plans, expectations, and timelines for Block (the “Company”) regarding business strategy; climate-related risks and opportunities; the Company’s transition plan to a 1.5°C world; emission target and other climate-related targets; energy-related activities and consumption; and biodiversity-related issues and commitments. These statements are based on Block’s current assumptions and expectations. Such statements are subject to a number of known and unknown risks, uncertainties, assumptions, and other factors that may cause the Company’s actual results, performance, or achievements to differ materially from results expressed or implied in this report. Risks that contribute to the uncertain nature of the forward-looking statements include, among others, risks listed or described from time to time in the Company’s filings with the Securities and Exchange Commission (the “SEC”), including the Company’s most recently filed Quarterly Report on Form 10-Q or Annual Report on Form 10-K, which are on file with the SEC and available on the Investor Relations page of the Company’s website. All forward-looking statements are based on information and estimates available to the Company at the time of this report and are not guarantees of future commitments.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

<table>
<thead>
<tr>
<th>Reporting year</th>
<th>Start date</th>
<th>End date</th>
<th>Indicate if you are providing emissions data for past reporting years</th>
<th>Select the number of past reporting years you will be providing emissions data for</th>
</tr>
</thead>
<tbody>
<tr>
<td>January 1, 2021</td>
<td>December 31, 2021</td>
<td>Yes</td>
<td>1 year</td>
<td></td>
</tr>
</tbody>
</table>

C0.3

(C0.3) Select the countries/areas in which you operate.

Australia
Canada
France
Ireland
Japan
Lithuania
Netherlands
Norway
Spain
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control
C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

<table>
<thead>
<tr>
<th>Indicate whether you are able to provide a unique identifier for your organization</th>
<th>Provide your unique identifier</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes, an ISIN code</td>
<td>US9622041038</td>
</tr>
<tr>
<td>Yes, a Ticker symbol</td>
<td>SQ</td>
</tr>
</tbody>
</table>

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

<table>
<thead>
<tr>
<th>Position of individual(s)</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Board-level committee</td>
<td>The Nominating and Corporate Governance Committee of the Board of Directors is responsible for overseeing ESG and corporate responsibility matters of significance to Block, and receives periodic reports on these matters from our Global ESG Lead. The Nominating and Corporate Governance Committee conducts a periodic review of environmental, social and governance and other corporate responsibility matters of significance to the Company.</td>
</tr>
</tbody>
</table>

C1.1b

(C1.1b) Provide further details on the board’s oversight of climate-related issues.

<table>
<thead>
<tr>
<th>Frequency with which climate-related issues are a scheduled agenda item</th>
<th>Governance mechanisms into which climate-related issues are integrated</th>
<th>Scope of board-level oversight</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scheduled – all meetings</td>
<td>Reviewing and guiding strategy, Reviewing and guiding major plans of action, Monitoring implementation and performance of objectives</td>
<td>&lt;Not Applicable&gt;</td>
<td>The governance mechanisms listed contribute to the Nominating and Governance Committee’s oversight of climate-related issues in strategic business decision making, classifying climate-related risks on the business, budgeting for emissions reduction and removal initiatives, tracking progress towards climate commitments, and reviewing externally shared climate disclosures. Each quarter, the Nominating and Governance Committee reviews written updates from the Global ESG Lead on Block’s ESG program and the Nominating and Governance Committee also reviews and approves Block’s Corporate Social Responsibility report annually, which includes progress reports on Block’s climate commitments. Examples of materials reviewed by the board from this reporting year include Block’s 2021 emissions footprint, progress towards Net Zero, CDP, and SBTi disclosures, Block’s 2021 carbon removal portfolio, and CSR report.</td>
</tr>
</tbody>
</table>

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

<table>
<thead>
<tr>
<th>Board member(s) have competence on climate-related issues</th>
<th>Criteria used to assess competence of board member(s) on climate-related issues</th>
<th>Primary reason for no board-level competence on climate-related issues</th>
<th>Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future</th>
</tr>
</thead>
<tbody>
<tr>
<td>Row 1</td>
<td>Not assessed</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

C1.2
### C1.2 Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

<table>
<thead>
<tr>
<th>Name of the position(s) and/or committee(s)</th>
<th>Reporting line</th>
<th>Responsibility</th>
<th>Coverage of responsibility</th>
<th>Frequency of reporting to the board on climate-related issues</th>
</tr>
</thead>
<tbody>
<tr>
<td>Other committee, please specify (Nominating and Governance Committee)</td>
<td>&lt;Not Applicable&gt;</td>
<td>Both assessing and managing climate-related risks and opportunities</td>
<td>&lt;Not Applicable&gt;</td>
<td>Quarterly</td>
</tr>
<tr>
<td>The Nominating and Corporate Governance Committee of the Board of Directors is responsible for overseeing ESG and corporate responsibility matters of significance to Square and receives periodic reports on these matters from our Global ESG Lead. Climate-related issues are a top priority for this committee and frequent topic of discussion. This top-down support and oversight empowers senior leadership to embody and continually assess key risks strategically across all sectors of the company for both a short and long-term time horizon.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Chief Financial Officer (CFO)</td>
<td>&lt;Not Applicable&gt;</td>
<td>Both assessing and managing climate-related risks and opportunities</td>
<td>&lt;Not Applicable&gt;</td>
<td>Quarterly</td>
</tr>
<tr>
<td>Square’s Chief Financial Officer is responsible for Square’s strategic and financial planning approvals with regard to climate-related issues.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other, please specify (Global ESG Lead)</td>
<td>&lt;Not Applicable&gt;</td>
<td>Both assessing and managing climate-related risks and opportunities</td>
<td>&lt;Not Applicable&gt;</td>
<td>Quarterly</td>
</tr>
<tr>
<td>Square’s Global ESG lead, who reports directly to the CFO on all ESG matters, is dedicated exclusively to managing the climate programs, carbon removal portfolio, policies, and social impact investments for the company. The Global ESG Lead coordinates a large, cross-functional working group across all sectors of the business, including but not limited to Hardware, Workplace, Operations, Product Engineering, Data centers, Corporate Counsel, Policy, Inclusion &amp; Diversity, Community Engagement, and other key teams throughout the organization.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### C1.2a

(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

As we noted, the highest management-level position with responsibility for climate-related issues is Block’s Nominating and Corporate Governance Committee. That position sits within Block’s Board of Directors with three board members making up the committee. Block’s Global ESG Lead reports ESG matters directly to the Chief Financial Officer, who reports directly to the Board of Directors. Block has formed a cross-functional working group from multiple business areas that serves as the central coordinating body for Block’s climate program and corporate responsibility efforts. This team is led by a Global ESG Lead who oversees the broader ESG program, connects key stakeholders across the company, and reports up to senior leadership and the Nominating and Corporate Governance Committee. The Nominating and Corporate Governance Committee of our Board of Directors is responsible for overseeing ESG and corporate responsibility matters of significance to Block and receives quarterly reports on these matters from our Global ESG Lead.

### C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

<table>
<thead>
<tr>
<th>Provide incentives for the management of climate-related issues</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>No, and we do not plan to introduce them in the next two years</td>
<td>As part of Block’s compensation philosophy, we do not provide bonuses or other contingent financial incentives. This is consistent with our company-wide compensation policy. Block’s ethos is to align and work collaboratively towards our long-term goals and not leverage short-term reward systems. Employees across our organization are intrinsically motivated to manage climate-related work streams due to the strong and consistent focus of our Board of Directors, Chief Financial Officer, Global ESG Lead, and the many sub-teams involved in business unit level sustainability integrations and initiatives. Block has embedded climate-related responsibilities at all levels of our purpose-driven company.</td>
</tr>
</tbody>
</table>

### C2. Risks and opportunities

#### C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes
(C2.1a) How does your organization define short-, medium- and long-term time horizons?

<table>
<thead>
<tr>
<th></th>
<th>From (years)</th>
<th>To (years)</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Short-term</td>
<td>1</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td>Medium-term</td>
<td>2</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>Long-term</td>
<td>5</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

In determining what constitutes a substantive financial or strategic impact to our business, Block considers various qualitative and quantitative factors. This includes, but is not limited to, the impact to our financial condition and operating results, harm to our reputation as a trusted brand, the availability of our products and services, and our ability to execute our strategy.

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

**Value chain stage(s) covered**
- Direct operations

**Risk management process**
- Integrated into multi-disciplinary company-wide risk management process

**Frequency of assessment**
- More than once a year

**Time horizon(s) covered**
- Short-term
- Medium-term
- Long-term

**Description of process**
Our Board recognizes the oversight of risk management as one of its primary responsibilities and central to maintaining an effective, risk-aware, and accountable organization. While our Board maintains ultimate responsibility for the oversight of risk, it has implemented a multilayered approach that delegates certain responsibilities to the appropriate board committees to ensure that these primary areas of focus are thoroughly discussed and that a pervasive understanding of such focus areas is obtained. Specifically, Block's Nominating and Corporate Governance Committee conducts a periodic review of environmental, social and governance and other corporate responsibility matters of significance to the Company. Our Board and board-level committees promote an appropriate culture of risk management to set the right “tone at the top,” while our senior leadership is responsible for the day-to-day management of risk within Block.

(C2.2a) Which risk types are considered in your organization’s climate-related risk assessments?

<table>
<thead>
<tr>
<th>Risk type</th>
<th>Relevance &amp; Inclusion</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current regulation</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Emerging regulation</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Technology</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Legal</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Market</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Reputation</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Acute physical</td>
<td>Not evaluated</td>
<td></td>
</tr>
<tr>
<td>Chronic physical</td>
<td>Not evaluated</td>
<td></td>
</tr>
</tbody>
</table>

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

No
(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

<table>
<thead>
<tr>
<th>Primary reason</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Evaluation in process</td>
<td>Block is currently evaluating these risks. Examples of climate-related risks that we deem have non-substantive financial or strategic risk on our business include:</td>
</tr>
<tr>
<td>Direct operations risk associated with new regulation on private sector emissions through increased direct and indirect (operating) costs. New regulation on private sector emissions could increase Block's direct and indirect costs in at least three ways. First, while we have already made financial and operational plans to be net zero by 2030, if new regulation required us to achieve net zero on a more accelerated timeline we would need to update these plans and potentially increase our spend on emissions reduction and carbon removal between now and 2030 relative to current projections. Second, if new regulation on emissions resulted in cost increases for our suppliers, this could potentially result in price increases being passed through to Block. Lastly, new regulation on private sector emissions has the potential to incentivize businesses to increase their renewable energy and carbon removal purchases. This could potentially result in higher prices for carbon removal credits, renewable energy credits, and other contractual instruments which Block currently purchases and plans to purchase in even larger volumes as part of its commitment to become net zero by 2030.</td>
<td></td>
</tr>
</tbody>
</table>

Medium-term timeframe; About as likely as not; Medium-low impact; No, we do not have this figure (financial impact)

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

No

(C2.4b) Why do you not consider your organization to have climate-related opportunities?

<table>
<thead>
<tr>
<th>Primary reason</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>Evaluation in progress</td>
<td>Block is currently evaluating these opportunities.</td>
</tr>
</tbody>
</table>

(C3.1) Does your organization’s strategy include a transition plan that aligns with a 1.5°C world?

<table>
<thead>
<tr>
<th>Row 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Transition plan</td>
</tr>
<tr>
<td>Yes, we have a transition plan which aligns with a 1.5°C world</td>
</tr>
<tr>
<td>Publicly available transition plan</td>
</tr>
<tr>
<td>Yes</td>
</tr>
<tr>
<td>Mechanism by which feedback is collected from shareholders on your transition plan</td>
</tr>
<tr>
<td>We have a different feedback mechanism in place</td>
</tr>
<tr>
<td>Description of feedback mechanism</td>
</tr>
<tr>
<td>Review and oversight for Block's transition plan comes from the Nominating and Corporate Governance Committee.</td>
</tr>
<tr>
<td>Frequency of feedback collection</td>
</tr>
<tr>
<td>More frequently than annually</td>
</tr>
<tr>
<td>Attach any relevant documents which detail your transition plan (optional)</td>
</tr>
<tr>
<td>Explain why your organization does not have a transition plan that aligns with a 1.5°C world and any plans to develop one in the future</td>
</tr>
<tr>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Explain why climate-related risks and opportunities have not influenced your strategy</td>
</tr>
<tr>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

(C3.2)
(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

<table>
<thead>
<tr>
<th>Use of climate-related scenario analysis to inform strategy</th>
<th>Primary reason why your organization does not use climate-related scenario analysis to inform its strategy</th>
<th>Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future</th>
</tr>
</thead>
<tbody>
<tr>
<td>No, but we anticipate using qualitative and/or quantitative analysis in the next two years</td>
<td>Important but not an immediate priority</td>
<td>Block has begun building our corporate climate program by performing a high-quality Scope 1, 2, and 3 emissions inventory, reduction planning aligned with the Science-Based Targets initiatives, and developing a multi-year purchasing strategy for carbon removals and clean power. We recognize climate-related scenario analysis as an important input into our climate risk and opportunity analysis, but have prioritized these other foundational initiatives ahead of scenario analysis. We expect to perform this type of qualitative and quantitative scenario analysis in the next two years to more deeply understand our business’ impact on the environment and the environment’s impact on our business.</td>
</tr>
</tbody>
</table>

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

<table>
<thead>
<tr>
<th>Have climate-related risks and opportunities influenced your strategy in this area?</th>
<th>Description of influence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Products and services</td>
<td>Cash card sustainability: The Cash App team is implementing increased amounts of post consumer materials for both the Cash Card and its mailers. The Cash Card shipping envelope now leverages 30% post consumer waste (PCW) paper. Cash App has also started converting its white plastic Cash Cards to 85% recycled PVC (rPVC). The team expects volume will ramp up throughout 2022 and will scale to include other card colors, each requiring its own unique set of research and development to convert. PVC-free cables: We are proud to say that approximately 95% of the cables we ship today are PVC-free. We also intend to continue designing our new and next generation cables as PVC-free. Life Cycle Assessments: As we work to reduce our carbon footprint, it is essential that we understand the carbon impact of all of our hardware products. Through carbon Life Cycle Assessment (LCA), we track all the carbon emitted through the production, assembly, and use of our products. We have completed LCAs for all our point-of-sale (POS) systems, and we will continue to use these as benchmarks for sustainability efforts moving forward. Reduction in single-use packaging: We continued efforts to reduce single-use plastics by transitioning from plastic wraps to paper wraps for Square Register and removing the poly bags for shipping in Square Register, Terminal, Stand, and Reader. We also replaced plastic laminates with water-based coating for Square Terminal to improve packaging recyclability. Post consumer resin: Many of our hardware products use plastic, and historically all the plastic used in Square hardware was virgin material (i.e., non-recycled plastic). Our teams are actively working to introduce 50% PCR (i.e., recycled plastic) into our hardware products. Streamlining accessories: By streamlining the accessories we include with our devices, we have reduced their total carbon intensity. We are now shipping Square Reader for contactless and chip alone, without the magstripe reader included in our packaging, after we found that most customers were not activating the magstripe reader included in the box. This reduced the amount of magstripe readers we ship annually and effectively lowered our carbon footprint.</td>
</tr>
<tr>
<td>Supply chain and/or value chain</td>
<td>Supply chain audit: The Block hardware team engages third parties to provide an audit of our contract manufacturers and assess their total carbon footprint. Our supply chain team has also partnered with a separate third party that assesses our suppliers’ sustainability and social responsibility practices and scores them on their practices. Our hope is these audits and assessments will lead to partnering and sourcing with sustainable and socially responsible organizations. Carbon neutral shipping: Starting with all products sold in 2021, we now purchase certified carbon removal credits to offset all global Block hardware shipping emissions for products sold through Square Shop and our retail partners. We conduct a quarterly audit that includes both inbound freight from our contract manufacturers as well as all outbound shipments of our devices.</td>
</tr>
<tr>
<td>Investment in R&amp;D</td>
<td>Hardware Sustainability Working Group: The dedicated individuals of the Block Hardware Sustainability Group meet regularly to study the environmental impact of our hardware devices as well as manage both current and future initiatives to reduce it. This group’s work is pivotal in driving down our device and logistics emissions.</td>
</tr>
<tr>
<td>Operations</td>
<td>Block’s Sustainability roadmap: Block’s net zero for operations roadmap includes reducing our internal emissions while we continue to scale our carbon removal portfolio. We have set internal targets for total emissions each year based on our projections of business growth. To the extent we have future M&amp;A activity, this could require recalibrating targets as we continue to grow into new sectors and verticals and integrate new teams and activities. Although we are still early in our carbon reduction journey, we have already made substantial strides: Our 2020 and 2021 emissions represented 87 and 74 tonnes of CO2e, respectively, per $1 million in gross profit generated that year.</td>
</tr>
</tbody>
</table>

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

<table>
<thead>
<tr>
<th>Financial planning elements that have been influenced</th>
<th>Description of influence</th>
</tr>
</thead>
<tbody>
<tr>
<td>Direct costs Capital allocation</td>
<td>Direct costs: Each year, Block has direct costs associated with carbon removal purchases against our corporate emissions footprint on our journey to Net Zero by 2030. Capital allocation: Block has set aside budget for driving emissions reductions initiatives across our business. This includes budget for hardware decarbonization support, supply chain engagement, and payroll for sustainability strategy and execution.</td>
</tr>
</tbody>
</table>

C3.5

(C3.5) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s transition to a 1.5°C world?

No, but we plan to in the next two years

C4. Targets and performance
(C4.1) Did you have an emissions target that was active in the reporting year?
No target

(C4.1c) Explain why you did not have an emissions target, and forecast how your emissions will change over the next five years.

<table>
<thead>
<tr>
<th>Primary reason</th>
<th>Five-year forecast</th>
<th>Please explain</th>
</tr>
</thead>
<tbody>
<tr>
<td>We are planning to introduce a target in the next two years</td>
<td>We have conducted a forecasting exercise to understand the expected business-as-usual growth of Block's emissions using 2019 as a base year. This forecast was used for carbon removal budgeting and will be used to submit targets to the Science Based Targets initiative. In December of 2020, we pledged to be Net Zero across our Corporate Operations by 2030 through a combination of significant reductions in our emissions and funding of a carbon removal portfolio to remove whatever carbon remains. Five years from now, we hope to have made progress on both pieces of this plan: we aim to reduce emissions intensity 20% in five years, and to have ramped up our portfolio of high-impact carbon removal purchases. These reduction plans will be formalized with our Science Based Targets initiative target submission.</td>
<td>Block has committed to submitting near-term and long-term targets to the Science-Based Targets initiative in the next 2 years. We are currently developing these targets and plan to submit to the SBTi by the end of 2022.</td>
</tr>
</tbody>
</table>

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
Target(s) to increase low-carbon energy consumption or production
Net-zero target(s)
(C4.2a) Provide details of your target(s) to increase low-carbon energy consumption or production.

Target reference number
Low 1

Year target was set
2022

Target coverage
Company-wide

Target type: energy carrier
Electricity

Target type: activity
Consumption

Target type: energy source
Renewable energy source(s) only

Base year
2019

Consumption or production of selected energy carrier in base year (MWh)
17136

% share of low-carbon or renewable energy in base year
0

Target year
2025

% share of low-carbon or renewable energy in target year
100

% share of low-carbon or renewable energy in reporting year
24

% of target achieved relative to base year [auto-calculated]
24

Target status in reporting year
Underway

Is this target part of an emissions target?
No, it's not part of an overarching initiative

Please explain target coverage and identify any exclusions
This covers all Block office and on-premises data center emissions (Scope 2) and there are no exclusions.

Plan for achieving target, and progress made to the end of the reporting year
Block will continue to build relationships with clean energy suppliers and work with our utilities to procure high-quality and additional renewable energy for our operations. While this target is currently underway, the actions that have most contributed to our progress have been sourcing high-quality RECs and EACs against our Scope 2 emissions footprint.

List the actions which contributed most to achieving this target
<Not Applicable>

---

C4.2c
**C4.2c** Provide details of your net-zero target(s).

- **Target reference number**
  N21

- **Target coverage**
  Company-wide

- **Absolute/intensity emission target(s) linked to this net-zero target**
  Please select

- **Target year for achieving net zero**
  2030

- **Is this a science-based target?**
  Yes, we consider this a science-based target, and we have committed to seek validation of this target by the Science Based Targets initiative in the next 2 years

- **Please explain target coverage and identify any exclusions**
  This covers all of Block’s Scope 1, 2, and 3 corporate emissions, and excludes any indirect use-phase Scope 3 emissions derived from Cash App customer-based bitcoin transactions

- **Do you intend to neutralize any unabated emissions with permanent carbon removals at the target year?**
  Yes

**Planned milestones and/or near-term investments for neutralization at target year**

Block announced its plans to have Net Zero carbon emissions across our Corporate Operations by 2030. Block’s Scope 1, Scope 2, and Scope 3 emissions are included in this target. To achieve that target, we plan to reduce emissions in line with a 1.5 degree C ambition for Scope 1 and 2 emissions and a well-below 2 degree C ambition for Scope 3. Additionally, we will fund a portfolio of carbon removal projects to remove whatever emissions remain, including innovative projects such as direct air carbon capture, biochar, and bio-oil. We’ve set internal intermediate targets for total emissions each year based on our projections of business growth (described on page 25 here: https://s29.q4cdn.com/628966176/files/doc_downloads/2022/Block-2021-Corporate-Social-Responsibility-Report.pdf).

**Planned actions to mitigate emissions beyond your value chain (optional)**

Our portfolio of initiatives to achieve net zero include: renewable energy purchases for corporate offices and remote workers; low-carbon product design, sourcing, and logistics for our hardware products to reduce emissions from hardware; engaging financial partners in the payments ecosystem to encourage them to reduce their own emissions; investment in zero-carbon cloud infrastructure; and, as mentioned above, funding a portfolio of carbon removal projects.

---

**C4.3**

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

**C4.3a**

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

<table>
<thead>
<tr>
<th>Initiative Status</th>
<th>Number of initiatives</th>
<th>Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Under investigation</td>
<td></td>
<td></td>
</tr>
<tr>
<td>To be implemented*</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Implementation commenced*</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Implemented*</td>
<td>4</td>
<td>40180.27</td>
</tr>
<tr>
<td>Not to be implemented</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**C4.3b**

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

**Initiative category & Initiative type**

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Other, please specify</td>
<td>Other, please specify (Reducing emissions from hardware production)</td>
</tr>
</tbody>
</table>

**Estimated annual CO2e savings (metric tonnes CO2e)**

9272.37

**Scope(s) or Scope 3 category(ies) where emissions savings occur**

Scope 3 category 1: Purchased goods & services
Scope 3 category 11: Use of sold products
Scope 3 category 12: End-of-life treatment of sold products

**Voluntary/Mandatory**

Voluntary

**Annual monetary savings (unit currency – as specified in C0.4)**

0

**Investment required (unit currency – as specified in C0.4)**
Payback period
No payback

Estimated lifetime of the initiative
Ongoing

Comment
We have planned and committed to a portfolio of initiatives aimed at reducing emissions from hardware production. These initiatives include conducting detailed LCAs of our hardware products, prioritizing recycled materials, and shifting to clean power for manufacturing. These initiatives are expected to reduce Block’s emissions intensity by 3% on an annual basis by 2030, with a gradual ramp-up year-over-year.

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
</tr>
</thead>
<tbody>
<tr>
<td>Other, please specify</td>
</tr>
</tbody>
</table>

Estimated annual CO2e savings (metric tonnes CO2e)
6181.58

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 3 category 4: Upstream transportation & distribution

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
0

Investment required (unit currency – as specified in C0.4)
0

Payback period
No payback

Estimated lifetime of the initiative
Ongoing

Comment
We have planned and committed to a portfolio of initiatives to optimize hardware logistics. These initiatives are intended to reduce emissions from shipping hardware end-to-end, from manufacturer to customer. An important pillar of this initiative will be shifting shipments from air transportation to ocean and ground transportation where possible, which both reduces emissions and drives cost savings for our business. These initiatives are expected to reduce Block’s emissions intensity by 2% on an annual basis by 2030, with a gradual ramp-up year-over-year.

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
</tr>
</thead>
<tbody>
<tr>
<td>Other, please specify</td>
</tr>
</tbody>
</table>

Estimated annual CO2e savings (metric tonnes CO2e)
18544.74

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 3 category 1: Purchased goods & services
Scope 3 category 2: Capital goods
Scope 3 category 4: Upstream transportation & distribution
Scope 3 category 6: Business travel
Scope 3 category 8: Upstream leased assets
Scope 3 category 9: Downstream transportation and distribution

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
0

Investment required (unit currency – as specified in C0.4)
0

Payback period
No payback

Estimated lifetime of the initiative
Ongoing

Comment
Approximately 20% of Block’s emissions come from suppliers who have made net zero or similar commitments. Block forecasts its scope 3 emissions from these suppliers to decline materially by 2030. Additionally, we began working with our hardware vendors to collect data on their climate ambition and inform work to track their emissions footprints and reduction programs. This initiative is expected to reduce Block’s emissions intensity by an additional 6% on an annual basis by 2030, with a gradual ramp-up year-over-year.

<table>
<thead>
<tr>
<th>Initiative category &amp; Initiative type</th>
</tr>
</thead>
<tbody>
<tr>
<td>Other, please specify</td>
</tr>
</tbody>
</table>
Estimated annual CO2e savings (metric tonnes CO2e)
6181.58
Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)
Voluntary/Mandatory
Voluntary
Annual monetary savings (unit currency – as specified in C0.4)
0
Investment required (unit currency – as specified in C0.4)
100000
Payback period
No payback
Estimated lifetime of the initiative
1-2 years
Comment
We developed a plan to purchase renewable electricity for all Block offices. Starting in 2021, we are procuring renewable energy from clean power developers through renewable energy certificates and are exploring opportunities to procure renewable energy through long-term power purchase agreements. This initiative is expected to reduce Block's emissions intensity by 2% on an annual basis annually by 2030.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

<table>
<thead>
<tr>
<th>Method</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Compliance with regulatory requirements/standards</td>
<td></td>
</tr>
<tr>
<td>Dedicated budget for low-carbon product R&amp;D</td>
<td></td>
</tr>
<tr>
<td>Dedicated budget for other emissions reduction activities</td>
<td></td>
</tr>
<tr>
<td>Employee engagement</td>
<td></td>
</tr>
</tbody>
</table>

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

No

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

Yes, an acquisition

Name of organization(s) acquired, divested from, or merged with

Tidal, Afterpay

Details of structural change(s), including completion dates

On March 4, 2021, Block announced plans to acquire a majority ownership in Tidal. Acquisition was completed in Q2 2021.
On August 1, 2021, Block announced plans to acquire Afterpay. Acquisition was completed in Q1 2022.
(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

<table>
<thead>
<tr>
<th>Change(s) in methodology, boundary, and/or reporting year definition?</th>
<th>Details of methodology, boundary, and/or reporting year definition change(s)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes, a change in methodology</td>
<td>Emission factor sources update their numbers periodically, and we have incorporated these updates to provide the most accurate assessment of our Scope 1, 2, and 3 emissions inventory. This includes updating to the US EPA USEEIO 2.0 and EcoInvent 3.8 emissions factor releases for 2021 emissions calculations. Most notably, our business travel emissions methodology for our 2021 emissions inventory improved by incorporating an emissions factor that includes the radiative forcing in flight emissions. Block's emissions inventory boundary has remained unchanged.</td>
</tr>
</tbody>
</table>

C5.1c

(C5.1c) Have your organization’s base year emissions been recalculated as result of the changes or errors reported in C5.1a and C5.1b?

<table>
<thead>
<tr>
<th>Base year recalculation</th>
<th>Base year emissions recalculation policy, including significance threshold</th>
</tr>
</thead>
<tbody>
<tr>
<td>No, because we have not evaluated whether the changes should trigger a base year recalculation</td>
<td>Block plans to follow the Science-Based Targets Initiative guidance on base year emissions recalculation and significance thresholds.</td>
</tr>
</tbody>
</table>

C5.2

(C5.2) Provide your base year and base year emissions.

**Scope 1**

- **Base year start**
  January 1 2020

- **Base year end**
  December 31 2020

- **Base year emissions (metric tons CO2e)**
  715

  **Comment**

**Scope 2 (location-based)**

- **Base year start**
  January 1 2020

- **Base year end**
  December 31 2020

- **Base year emissions (metric tons CO2e)**
  6154

  **Comment**

**Scope 2 (market-based)**

- **Base year start**
  January 1 2020

- **Base year end**
  December 31 2020

- **Base year emissions (metric tons CO2e)**
  6154

  **Comment**

**Scope 3 category 1: Purchased goods and services**

- **Base year start**
  January 1 2020

- **Base year end**
  December 31 2020

- **Base year emissions (metric tons CO2e)**
  171264

  **Comment**
Scope 3 category 2: Capital goods
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
34408

Comment
Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
691

Comment
Scope 3 category 4: Upstream transportation and distribution
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
6688

Comment
Scope 3 category 5: Waste generated in operations
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
176

Comment
Scope 3 category 6: Business travel
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
2127

Comment
Scope 3 category 7: Employee commuting
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
3558

Comment
Scope 3 category 8: Upstream leased assets
Base year start
January 1 2020
Base year end
December 31 2020
Base year emissions (metric tons CO2e)
0

Comment
### Scope 3 category 9: Downstream transportation and distribution
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 0

**Comment**

### Scope 3 category 10: Processing of sold products
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 0

**Comment**

### Scope 3 category 11: Use of sold products
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 5049

**Comment**

### Scope 3 category 12: End of life treatment of sold products
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 247

**Comment**

### Scope 3 category 13: Downstream leased assets
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 0

**Comment**

### Scope 3 category 14: Franchises
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 0

**Comment**

### Scope 3 category 15: Investments
- **Base year start**: January 1, 2020
- **Base year end**: December 31, 2020
- **Base year emissions (metric tons CO2e)**: 0

**Comment**
Scope 3: Other (upstream)

Base year start
January 1 2020

Base year end
December 31 2020

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start
January 1 2020

Base year end
December 31 2020

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.


C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
879

Start date
January 1 2021

End date
December 31 2021

Comment

Past year 1

Gross global Scope 1 emissions (metric tons CO2e)
715

Start date
January 1 2020

End date
December 31 2020

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment
We are reporting a Scope 2, location-based figure that follows the guidelines outlined in the GHG Protocol Scope 2 Guidance. Our location based measurement uses a region-specific emissions factor. We are also reporting a Scope 2, market-based figure that follows the guidelines outlined in the GHG Protocol Scope 2 Guidance. Our market based measurement incorporates any renewable energy certificates that have been purchased, or uses residual emissions factors for the US and Europe if no certificates have been purchased
C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
14457

Scope 2, market-based (if applicable)
10977

Start date
January 1 2021

End date
December 31 2021

Comment

Past year 1

Scope 2, location-based
6154

Scope 2, market-based (if applicable)
6154

Start date
January 1 2020

End date
December 31 2020

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?

No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
248398

Emissions calculation methodology
Supplier-specific method
Average data method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
7.81

Please explain
For most purchased goods and services estimates, we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual supplier and procurement spend data. Spend is aggregated by each accounting category to get total spend. Each accounting category is mapped to the most accurate EEIO category.

Spend with select vendors are mapped to those vendors' unique revenue intensity estimates when complete and reported to the Carbon Disclosure Project (CDP).

Total spend is multiplied by the EPA EF for that category or for that vendor to calculate CO2e emissions.

To prevent double counting, supplier spend data that is accounted for under alternative scopes are removed from this analysis (e.g. electricity from facilities).

For cloud computing emissions, we use either cloud usage data or spend data to estimate electricity consumed and calculate electricity emissions by applying regional EFs. We also use spend data to estimate the indirect emissions associated with the cloud vendor.

For some physical goods where we have SKU data, BOMs are used to separate the SKU mass into individual commodities, which are multiplied by the total SKUs purchased to obtain the total mass per commodity per SKU. Mass is aggregated by each commodity to get total mass per commodity, and each commodity is mapped to the most accurate Emissions Factor(s). We multiply total mass by the Emissions Factor(s) for that commodity to calculate CO2e emissions.
Capital goods

Evaluations status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
19878

Emissions calculation methodology
Supplier-specific method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual supplier & procurement spend data.

Spend is aggregated by each accounting category to get total spend. Each accounting category is mapped to the most accurate EEIO category. Spend with select vendors is mapped to those vendors’ unique revenue intensity estimates when they have submitted complete reports to complete and reported to the Carbon Disclosure Project (CDP).

Total spend is multiplied by the Emissions Factor for that category or for that vendor to calculate CO2e emissions. To prevent double counting, supplier spend data that is accounted for under alternative scopes are removed from this analysis.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluations status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
1241

Emissions calculation methodology
Spend-based method
Fuel-based method
Site-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate fuel and energy related activities emissions for two categories:

1) Transmission and Distribution - We estimate electricity lost to transmission and distribution. We apply regional grid loss rates from eGRID and Ecoinvent to estimate electricity lost in transmission and distribution, and apply the correct electricity emissions factor to estimate emissions.

2) Natural Gas Leakage - We use fugitive emissions data from chapter 4.2 of the 2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas inventories. A tier 1 approach was taken to evaluate fugitive emissions from exploration, production, processing, and transmission & storage of natural gas. Tier 1 was chosen as specific supply chain data was unavailable, and fugitive natural gas emissions are typically not significant for Watershed customers.

Upstream transportation and distribution

Evaluations status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
14729

Emissions calculation methodology
Spend-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions through two methods:

1) In cases where we only have spend, logistics expenses are aggregated by category to get total spend. Each logistics category is mapped to the most accurate EPA USEEIO category. We multiply total spend by the EF for that category. We exclude logistics categories that are accounted for separately

2) Where we have available data on delivery distance and mass, we map the delivered goods to metric tons and multiply by distance traveled to get tonnes-km. We then choose the appropriate EF based on transportation method from EPA and DEFRA and multiply by tonnes-KM to get emissions.
Waste generated in operations

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
0

Emissions calculation methodology
Waste-type-specific method
Site-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate waste emissions by evaluating the number of employees working from each office location - this is assumed to match the number of employees that are actively commuting each day (see Scope 3.7). We use the CalRecycle benchmarks as an estimate for waste produced per employee per day. We multiply waste produced for each month by emissions factors for landfill and recycling. No waste estimate is included for work from home employees. We use emissions factors from DEFRA for landfill, composting, and recycling.

Business travel

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
983

Emissions calculation methodology
Average data method
Spend-based method
Fuel-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate three emissions inputs for business travel.

(1) Flights - We calculate the distance travelled by looking at flight routes and calculating the distance between airports. We calculate total emissions using Emissions Factors from DEFRA, grouped by category of flight (e.g. long haul, medium haul, short haul). When origin, destination, and mileage data is not available, we use spend on flights applied to the relevant EEIO emissions factor.

(2) Hotels - We calculate the number of nights stayed at a hotel using the check-in and check-out dates, and apply an emissions factor based on estimated electricity and natural consumption for an upscale hotel. When this data is not available, we use spend on hotels applied to the relevant EEIO emissions factor.

(3) For all other types of business travel (e.g. Uber, Trains), we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual spend data. Spend is aggregated by each travel category to get total spend. Each accounting category is mapped to the most accurate EEIO category.

Employee commuting

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
3235

Emissions calculation methodology
Average data method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions in two categories.

(1) Commute. We estimate the number of employees commuting in each location by aggregating employees by location. We exclude any remote employees, and exclude any months where employees were working from home due to COVID-19. We use data published by governments to estimate average commute mix and distance for each location, and apply that to the total number of commuting employees in each location to determine miles traveled by car, public transit, walking and biking (Example sources: US Census Bureau for US states, Euro State for select EU cities). We multiply miles by the emissions factor for that commute-method category.

(2) Remote work. We estimate that the square footage occupied by a home office is 150 square feet. We use the Department of Energy’s Building Performance Database to find benchmarks for electricity consumption per square foot of residential space and natural gas per square foot of residential space. We then multiply energy usage by the corresponding region’s electricity and natural gas emissions factors. Since the DoE’s data set does not assume homes are being used non-stop during working hours, we adjust these estimates up to correct for this.
Upstream leased assets

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
9.8

Emissions calculation methodology
Average data method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We estimate emissions from upstream leased assets in two ways:

1) For leased assets where we have spend data, we calculate emissions using the EPA Environmentally Extended Economic Input Output (EEIO) emissions factors applied to annual spend data. We exclude categories that are accounted for separately (i.e. buildings)

2) For some leased assets such as shared co-working spaces, we have sq-ft estimates and then generate activity based EFs for electricity and NG and calculate emissions based on assumed activity.

Downstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
525

Emissions calculation methodology
Spend-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
1) In cases where we only have spend, logistics expenses are aggregated by category to get total spend. Each logistics category is mapped to the most accurate EPA USEEIO category. We multiply total spend by the EF for that category. We exclude logistics categories that are accounted for separately

2) Where we have available data on delivery distance and mass, we map the delivered goods to metric tons and multiply by distance traveled to get tonnes-km. We then choose the appropriate EF based on transportation method from EPA and DEFRA and multiply by tonnes-KM to get emissions.

Processing of sold products

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
The emissions associated with processing of sold products are considered negligible compared to the rest of Block’s activities, and therefore considered immaterial in this emissions inventory assessment.

Use of sold products

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
7179

Emissions calculation methodology
Methodology for direct use phase emissions, please specify (Life cycle analysis)
Methodology for indirect use phase emissions, please specify (Life cycle analysis)

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Use of sold products includes total expected lifetime emissions from all relevant products sold in the reporting year across Block’s product portfolio. We collect a list of all SKUs sold, as well as the lifetime kWh consumed and the number of units sold per SKU. Lifetime kWh consumed are multiplied by units sold for each SKU to calculate total kWh consumption.

We multiply electricity consumption for each SKU by each region’s EF for electricity generation (eGRID Emissions Factors for US states’ grids, Canada National Inventory Report for Canada providences’ grids, Ecoinvent Emissions Factor for each country’s grid. We are defaulting to market-based emissions factors.
End of life treatment of sold products

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
1046

Emissions calculation methodology
Waste-type-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
We calculate emissions by collecting data on SKU sold and SKU masses. SKU masses are multiplied by the number of units sold per SKU to determine the total waste produced of each SKU. Each SKU is mapped to the most accurate waste type per the waste disposal tab of the UK government greenhouse gas reporting conversion factors database.

We multiply the total mass of waste by the Emissions Factor for that waste type to calculate CO2e emissions.

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
These emissions are not relevant to Block's business and therefore excluded from this emissions inventory assessment.

Franchises

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
These emissions are not relevant to Block's business and therefore excluded from this emissions inventory assessment.

Investments

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
The emissions associated with Block's investments are considered negligible compared to the rest of Block's activities, and therefore considered immaterial in this emissions inventory assessment.

Other (upstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No additional upstream emissions were identified in Block's operational boundary.
Other (downstream)

**Evaluation status**
Not relevant, explanation provided

**Emissions in reporting year (metric tons CO2e)**
<Not Applicable>

**Emissions calculation methodology**
<Not Applicable>

**Percentage of emissions calculated using data obtained from suppliers or value chain partners**
<Not Applicable>

**Please explain**
No additional downstream emissions were identified in Block's operational boundary.

### C6.5a

(C6.5a) Disclose or restate your Scope 3 emissions data for previous years.

#### Past year 1

<table>
<thead>
<tr>
<th>Scope</th>
<th>Description</th>
<th>Metric Tons CO2e</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scope 3: Purchased goods and services</td>
<td>(metric tons CO2e)</td>
<td>171264</td>
</tr>
<tr>
<td>Scope 3: Capital goods</td>
<td>(metric tons CO2e)</td>
<td>34408</td>
</tr>
<tr>
<td>Scope 3: Fuel and energy-related activities</td>
<td>(not included in Scopes 1 or 2) (metric tons CO2e)</td>
<td>691</td>
</tr>
<tr>
<td>Scope 3: Upstream transportation and distribution</td>
<td>(metric tons CO2e)</td>
<td>6688</td>
</tr>
<tr>
<td>Scope 3: Waste generated in operations</td>
<td>(metric tons CO2e)</td>
<td>176</td>
</tr>
<tr>
<td>Scope 3: Business travel</td>
<td>(metric tons CO2e)</td>
<td>2127</td>
</tr>
<tr>
<td>Scope 3: Employee commuting</td>
<td>(metric tons CO2e)</td>
<td>3558</td>
</tr>
<tr>
<td>Scope 3: Upstream leased assets</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Downstream transportation and distribution</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Processing of sold products</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Use of sold products</td>
<td>(metric tons CO2e)</td>
<td>5049</td>
</tr>
<tr>
<td>Scope 3: End of life treatment of sold products</td>
<td>(metric tons CO2e)</td>
<td>247</td>
</tr>
<tr>
<td>Scope 3: Downstream leased assets</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Franchises</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Investments</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Other (upstream)</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
<tr>
<td>Scope 3: Other (downstream)</td>
<td>(metric tons CO2e)</td>
<td>0</td>
</tr>
</tbody>
</table>

**Comment**

---

### C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No
C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
6.7e-7

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
11856

Metric denominator
unit total revenue

Metric denominator: Unit total
17661203000

Scope 2 figure used
Market-based

% change from previous year
6.9

Direction of change
Decreased

Reason for change
Resulting from a greater increase in revenue growth rate compared to the growth rate of Scope 1 and 2 emissions.

Intensity figure
1.42

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
11856

Metric denominator
full time equivalent (FTE) employee

Metric denominator: Unit total
8353

Scope 2 figure used
Market-based

% change from previous year
1

Direction of change
Decreased

Reason for change
Resulting from a greater increase in FTE employee growth rate compared to the growth rate of Scope 1 and 2 emissions.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?
Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

<table>
<thead>
<tr>
<th>Greenhouse gas</th>
<th>Scope 1 emissions (metric tons of CO2e)</th>
<th>GWP Reference</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO2</td>
<td>878.22</td>
<td>IPCC Sixth Assessment Report (AR6 - 100 year)</td>
</tr>
<tr>
<td>CH4</td>
<td>0.463</td>
<td>IPCC Sixth Assessment Report (AR6 - 100 year)</td>
</tr>
<tr>
<td>N2O</td>
<td>0.439</td>
<td>IPCC Sixth Assessment Report (AR6 - 100 year)</td>
</tr>
<tr>
<td>HFCs</td>
<td>0</td>
<td>IPCC Sixth Assessment Report (AR6 - 100 year)</td>
</tr>
</tbody>
</table>
### C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

<table>
<thead>
<tr>
<th>Country/Region</th>
<th>Scope 1 emissions (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Australia</td>
<td>17</td>
</tr>
<tr>
<td>Canada</td>
<td>20</td>
</tr>
<tr>
<td>France</td>
<td>0</td>
</tr>
<tr>
<td>Ireland</td>
<td>4.8</td>
</tr>
<tr>
<td>Japan</td>
<td>3.9</td>
</tr>
<tr>
<td>Lithuania</td>
<td>0.1</td>
</tr>
<tr>
<td>Netherlands</td>
<td>0</td>
</tr>
<tr>
<td>Norway</td>
<td>7.9</td>
</tr>
<tr>
<td>Spain</td>
<td>9.8</td>
</tr>
<tr>
<td>United Kingdom of Great Britain and Northern Ireland</td>
<td>9</td>
</tr>
<tr>
<td>United States of America</td>
<td>806</td>
</tr>
<tr>
<td>Other, please specify (Various)</td>
<td>0.5</td>
</tr>
</tbody>
</table>

### C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By activity

### C7.3c

(C7.3c) Break down your total gross global Scope 1 emissions by business activity.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Scope 1 emissions (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Emissions from stationary combustion</td>
<td>879</td>
</tr>
<tr>
<td>Emissions from mobile combustion</td>
<td>0</td>
</tr>
<tr>
<td>Emissions from fugitive emissions</td>
<td>0</td>
</tr>
</tbody>
</table>

### C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

<table>
<thead>
<tr>
<th>Country/Region</th>
<th>Scope 2, location-based (metric tons CO2e)</th>
<th>Scope 2, market-based (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Australia</td>
<td>258</td>
<td>258</td>
</tr>
<tr>
<td>Canada</td>
<td>11</td>
<td>0</td>
</tr>
<tr>
<td>France</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Ireland</td>
<td>37</td>
<td>39</td>
</tr>
<tr>
<td>Japan</td>
<td>502</td>
<td>502</td>
</tr>
<tr>
<td>Lithuania</td>
<td>0.3</td>
<td>0.4</td>
</tr>
<tr>
<td>Netherlands</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>Norway</td>
<td>1.9</td>
<td>58</td>
</tr>
<tr>
<td>Spain</td>
<td>52</td>
<td>51</td>
</tr>
<tr>
<td>United Kingdom of Great Britain and Northern Ireland</td>
<td>73</td>
<td>52</td>
</tr>
<tr>
<td>United States of America</td>
<td>13516</td>
<td>10008</td>
</tr>
<tr>
<td>Other, please specify (Various)</td>
<td>5.8</td>
<td>8.6</td>
</tr>
</tbody>
</table>

### C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By activity

### C7.6c
(C7.6c) Break down your total gross global Scope 2 emissions by business activity.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Scope 2, location-based (metric tons CO2e)</th>
<th>Scope 2, market-based (metric tons CO2e)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Data centers</td>
<td>9685</td>
<td>9724</td>
</tr>
<tr>
<td>Offices</td>
<td>4772</td>
<td>1253</td>
</tr>
</tbody>
</table>

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Increased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

<table>
<thead>
<tr>
<th>Change in emissions (metric tons CO2e)</th>
<th>Direction of change</th>
<th>Emissions value (percentage)</th>
<th>Please explain calculation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Change in renewable energy consumption</td>
<td>Decreased</td>
<td>51.93</td>
<td><em>In 2021, we purchased renewable energy equivalent to 3,567 tCO₂e. In 2020, we purchased renewable energy equivalent to 0 tCO₂e. In 2020, our total Scope 1 and 2 emissions were approximately 6,869 tCO₂e. With an increase in renewable energy consumption equivalent to 3,567 tCO₂e, we calculate our reduction to be 51.93% = (3,567 - 0) / 6,869.</em></td>
</tr>
<tr>
<td>Other emissions reduction activities</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Divestment</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Acquisitions</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mergers</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Change in output</td>
<td>Increased</td>
<td>72.6</td>
<td><em>In 2021, we experienced growth in Block’s business and saw a requisite increase in Scope 1 and 2 emissions from 6,869 tCO₂e in 2020 to 11,856 tCO₂e in 2021. This increase is largely from increased electricity usage in on-premises data centers alongside the increased usage of Block’s products in 2021.</em></td>
</tr>
<tr>
<td>Change in methodology</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Change in boundary</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Change in physical operating conditions</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unidentified</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>&lt;Not Applicable&gt;</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%
C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

<table>
<thead>
<tr>
<th></th>
<th>Indicate whether your organization undertook this energy-related activity in the reporting year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel (excluding feedstocks)</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of purchased or acquired electricity</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of purchased or acquired heat</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of purchased or acquired steam</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of purchased or acquired cooling</td>
<td>No</td>
</tr>
<tr>
<td>Generation of electricity, heat, steam, or cooling</td>
<td>No</td>
</tr>
</tbody>
</table>

C8.2a

(C8.2a) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

<table>
<thead>
<tr>
<th></th>
<th>Heating value</th>
<th>MWh from renewable sources</th>
<th>MWh from non-renewable sources</th>
<th>Total (renewable and non-renewable) MWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel (excluding feedstock)</td>
<td>LHV (lower heating value)</td>
<td>0</td>
<td>4851</td>
<td>4851</td>
</tr>
<tr>
<td>Consumption of purchased or acquired electricity</td>
<td>&lt;Not Applicable&gt;</td>
<td>12310</td>
<td>39975</td>
<td>52285</td>
</tr>
<tr>
<td>Consumption of purchased or acquired heat</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of purchased or acquired steam</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of purchased or acquired cooling</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Consumption of self-generated non-fuel renewable energy</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Total energy consumption</td>
<td>&lt;Not Applicable&gt;</td>
<td>12310</td>
<td>44826</td>
<td>57136</td>
</tr>
</tbody>
</table>

C8.2b

(C8.2b) Select the applications of your organization’s consumption of fuel.

<table>
<thead>
<tr>
<th></th>
<th>Indicate whether your organization undertakes this fuel application</th>
</tr>
</thead>
<tbody>
<tr>
<td>Consumption of fuel for the generation of electricity</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of heat</td>
<td>Yes</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of steam</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for the generation of cooling</td>
<td>No</td>
</tr>
<tr>
<td>Consumption of fuel for co-generation or tri-generation</td>
<td>No</td>
</tr>
</tbody>
</table>

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

**Sustainable biomass**

Heating value

Please select

Total fuel MWh consumed by the organization

0

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

<Not Applicable>

Comment
Other biomass

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Coal

Heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Oil

Heating value

Total fuel MWh consumed by the organization 0

MWh fuel consumed for self-generation of electricity <Not Applicable>

MWh fuel consumed for self-generation of heat <Not Applicable>

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration <Not Applicable>

Comment

Gas

Heating value

LHV

Total fuel MWh consumed by the organization 4850.8

MWh fuel consumed for self-generation of electricity <Not Applicable>

MWh fuel consumed for self-generation of heat <Not Applicable>

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration <Not Applicable>

Comment

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization 0

MWh fuel consumed for self-generation of electricity <Not Applicable>

MWh fuel consumed for self-generation of heat <Not Applicable>

MWh fuel consumed for self-generation of steam <Not Applicable>

MWh fuel consumed for self-generation of cooling <Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration <Not Applicable>

Comment
Total fuel

Heating value
LHV

Total fuel MWh consumed by the organization
4850.8

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

C8.2e
(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

<table>
<thead>
<tr>
<th>Sourcing method</th>
<th>Unbundled energy attribute certificates (EACs) purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy carrier</td>
<td>Electricity</td>
</tr>
<tr>
<td>Low-carbon technology type</td>
<td>Solar</td>
</tr>
<tr>
<td>Country/area of low-carbon energy consumption</td>
<td>United States of America</td>
</tr>
<tr>
<td>Tracking instrument used</td>
<td>US-REC</td>
</tr>
<tr>
<td>Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)</td>
<td>8754</td>
</tr>
<tr>
<td>Country/area of origin (generation) of the low-carbon energy or energy attribute</td>
<td>United States of America</td>
</tr>
<tr>
<td>Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)</td>
<td></td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sourcing method</th>
<th>Unbundled energy attribute certificates (EACs) purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy carrier</td>
<td>Electricity</td>
</tr>
<tr>
<td>Low-carbon technology type</td>
<td>Wind</td>
</tr>
<tr>
<td>Country/area of low-carbon energy consumption</td>
<td>United States of America</td>
</tr>
<tr>
<td>Tracking instrument used</td>
<td>US-REC</td>
</tr>
<tr>
<td>Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)</td>
<td>3162</td>
</tr>
<tr>
<td>Country/area of origin (generation) of the low-carbon energy or energy attribute</td>
<td>United States of America</td>
</tr>
<tr>
<td>Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)</td>
<td></td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sourcing method</th>
<th>Unbundled energy attribute certificates (EACs) purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy carrier</td>
<td>Electricity</td>
</tr>
<tr>
<td>Low-carbon technology type</td>
<td>Solar</td>
</tr>
<tr>
<td>Country/area of low-carbon energy consumption</td>
<td>Canada</td>
</tr>
<tr>
<td>Tracking instrument used</td>
<td>US-REC</td>
</tr>
<tr>
<td>Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)</td>
<td>625</td>
</tr>
<tr>
<td>Country/area of origin (generation) of the low-carbon energy or energy attribute</td>
<td>Canada</td>
</tr>
<tr>
<td>Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)</td>
<td></td>
</tr>
<tr>
<td>Comment</td>
<td></td>
</tr>
</tbody>
</table>

(C8.2g) Provide a breakdown of your non-fuel energy consumption by country.

<table>
<thead>
<tr>
<th>Country/area</th>
<th>Consumption of electricity (MWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Australia</td>
<td>314</td>
</tr>
</tbody>
</table>

CDP
Country/area
Canada
Consumption of electricity (MWh) 369
Consumption of heat, steam, and cooling (MWh) 0
Total non-fuel energy consumption (MWh) [Auto-calculated] 369
Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area
France
Consumption of electricity (MWh) 0
Consumption of heat, steam, and cooling (MWh) 0
Total non-fuel energy consumption (MWh) [Auto-calculated] 0
Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area
Ireland
Consumption of electricity (MWh) 88
Consumption of heat, steam, and cooling (MWh) 0
Total non-fuel energy consumption (MWh) [Auto-calculated] 88
Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area
Japan
Consumption of electricity (MWh) 1010
Consumption of heat, steam, and cooling (MWh) 0
Total non-fuel energy consumption (MWh) [Auto-calculated] 1010
Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area
Lithuania
Consumption of electricity (MWh) 1
Consumption of heat, steam, and cooling (MWh) 0
Total non-fuel energy consumption (MWh) [Auto-calculated] 1
Is this consumption excluded from your RE100 commitment? <Not Applicable>

Country/area
Netherlands
<table>
<thead>
<tr>
<th>Country/area</th>
<th>Consumption of electricity (MWh)</th>
<th>Consumption of heat, steam, and cooling (MWh)</th>
<th>Total non-fuel energy consumption (MWh) [Auto-calculated]</th>
<th>Is this consumption excluded from your RE100 commitment?</th>
</tr>
</thead>
<tbody>
<tr>
<td>Norway</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Spain</td>
<td>179</td>
<td>0</td>
<td>179</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>United Kingdom of Great Britain and Northern Ireland</td>
<td>165</td>
<td>0</td>
<td>165</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>United States of America</td>
<td>50002</td>
<td>0</td>
<td>50002</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
<tr>
<td>Other, please specify (Various)</td>
<td>12</td>
<td>0</td>
<td>12</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>
C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

<table>
<thead>
<tr>
<th>Scope</th>
<th>Verification/assurance status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Scope 1</td>
<td>No emissions data provided</td>
</tr>
<tr>
<td>Scope 2 (location-based or market-based)</td>
<td>No emissions data provided</td>
</tr>
<tr>
<td>Scope 3</td>
<td>No emissions data provided</td>
</tr>
</tbody>
</table>

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?

No, we do not verify any other climate-related information reported in our CDP disclosure

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?

Yes

C11.2a

(C11.2a) Provide details of the project-based carbon credits originated or purchased by your organization in the reporting period.

- **Credit origination or credit purchase**
  - Credit purchase

- **Project type**
  - Other, please specify (Biochar)

- **Project identification**
  - Oregon Biochar

- **Verified to which standard**
  - Other, please specify (Independently verified by puro.earth)

- **Number of credits (metric tonnes CO2e)**
  - 411

- **Number of credits (metric tonnes CO2e): Risk adjusted volume**
  - 411

- **Credits cancelled**
  - Yes

- **Purpose, e.g. compliance**
Voluntary Offsetting

<table>
<thead>
<tr>
<th>Credit origination or credit purchase</th>
<th>Credit purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project type</strong></td>
<td>Other, please specify (Biochar)</td>
</tr>
<tr>
<td><strong>Project identification</strong></td>
<td>Bussme Biochar</td>
</tr>
<tr>
<td><strong>Verified to which standard</strong></td>
<td>Other, please specify (Independently verified by puro.earth)</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e)</strong></td>
<td>238</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e): Risk adjusted volume</strong></td>
<td>238</td>
</tr>
<tr>
<td><strong>Credits cancelled</strong></td>
<td>Yes</td>
</tr>
<tr>
<td><strong>Purpose, e.g. compliance</strong></td>
<td>Voluntary Offsetting</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Credit origination or credit purchase</th>
<th>Credit purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project type</strong></td>
<td>Other, please specify (Biochar)</td>
</tr>
<tr>
<td><strong>Project identification</strong></td>
<td>Hjelmsåters Egendom</td>
</tr>
<tr>
<td><strong>Verified to which standard</strong></td>
<td>Other, please specify (Independently verified by puro.earth)</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e)</strong></td>
<td>239</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e): Risk adjusted volume</strong></td>
<td>239</td>
</tr>
<tr>
<td><strong>Credits cancelled</strong></td>
<td>Yes</td>
</tr>
<tr>
<td><strong>Purpose, e.g. compliance</strong></td>
<td>Voluntary Offsetting</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Credit origination or credit purchase</th>
<th>Credit purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project type</strong></td>
<td>Forests</td>
</tr>
<tr>
<td><strong>Project identification</strong></td>
<td>TIST Mount Kenya</td>
</tr>
<tr>
<td><strong>Verified to which standard</strong></td>
<td>VCS (Verified Carbon Standard)</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e)</strong></td>
<td>25978</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e): Risk adjusted volume</strong></td>
<td>25978</td>
</tr>
<tr>
<td><strong>Credits cancelled</strong></td>
<td>Yes</td>
</tr>
<tr>
<td><strong>Purpose, e.g. compliance</strong></td>
<td>Voluntary Offsetting</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Credit origination or credit purchase</th>
<th>Credit purchase</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project type</strong></td>
<td>Other, please specify (Bio-oil sequestration)</td>
</tr>
<tr>
<td><strong>Project identification</strong></td>
<td>Charm Industrial</td>
</tr>
<tr>
<td><strong>Verified to which standard</strong></td>
<td>Not yet verified</td>
</tr>
<tr>
<td><strong>Number of credits (metric tonnes CO2e)</strong></td>
<td>162</td>
</tr>
</tbody>
</table>
Number of credits (metric tonnes CO2e): Risk adjusted volume
162

Credits cancelled
Yes

Purpose, e.g. compliance
Voluntary Offsetting

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, but we anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our suppliers

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement
Information collection (understanding supplier behavior)

Details of engagement
Collect climate change and carbon information at least annually from suppliers

% of suppliers by number

% total procurement spend (direct and indirect)

% of supplier-related Scope 3 emissions as reported in C6.5
17

Rationale for the coverage of your engagement
Block is developing a vendor engagement program across our hardware vendors to ensure that our physical supply chain is aligned with our corporate responsibility goals. We are working with third-party providers to collect reports on human capital, pollution, and climate ambition of our hardware vendors. We have chosen this coverage to address the potentially outsized impact of our physical supply chain, and aim to expand this data collection coverage into non-hardware vendors over the next two years.

Impact of engagement, including measures of success
We quantify the success of this information collection phase of our vendor engagement program by measuring the engagement rate of vendors in responding to our third-party reports. We define the percentage of received responses metric as the ratio between completed responses to our total hardware supplier base.

Comment

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization’s purchasing process?
No, but we plan to introduce climate-related requirements within the next two years

C12.3
(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1
Direct or indirect engagement that could influence policy, law, or regulation that may impact the climate
No

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?
<Not Applicable>

Attach commitment or position statement(s)
<Not Applicable>

Describe the process(es) your organization has in place to ensure that your engagement activities are consistent with your overall climate change strategy
Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
Important but not an immediate priority

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

C12.4

(C12.4) Have you published information about your organization’s response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

<table>
<thead>
<tr>
<th>Publication</th>
<th>Status</th>
<th>Attach the document</th>
<th>Page/Section reference</th>
<th>Content elements</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>In voluntary sustainability report</td>
<td>Please select</td>
<td>Block-2021-Corporate-Social-Responsibility-Report.pdf</td>
<td>Climate Action section</td>
<td>Governance, Strategy, Risks &amp; opportunities, Emissions figures, Emission targets</td>
<td></td>
</tr>
</tbody>
</table>

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

<table>
<thead>
<tr>
<th>Board-level oversight and/or executive management-level responsibility for biodiversity-related issues</th>
<th>Description of oversight and objectives relating to biodiversity</th>
<th>Scope of board-level oversight</th>
</tr>
</thead>
<tbody>
<tr>
<td>Please select</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

<table>
<thead>
<tr>
<th>Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity</th>
<th>Biodiversity-related public commitments</th>
<th>Initiatives endorsed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Please select</td>
<td>&lt;Not Applicable&gt;</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

C15.3

(C15.3) Does your organization assess the impact of its value chain on biodiversity?

<table>
<thead>
<tr>
<th>Does your organization assess the impact of its value chain on biodiversity?</th>
<th>Portfolio</th>
</tr>
</thead>
<tbody>
<tr>
<td>Please select</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>
C15.4

(C15.4) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

<table>
<thead>
<tr>
<th>Row 1</th>
<th>Have you taken any actions in the reporting period to progress your biodiversity-related commitments?</th>
<th>Type of action taken to progress biodiversity-related commitments</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Please select</td>
<td>&lt;Not Applicable&gt;</td>
</tr>
</tbody>
</table>

C15.5

(C15.5) Does your organization use biodiversity indicators to monitor performance across its activities?

<table>
<thead>
<tr>
<th>Row 1</th>
<th>Does your organization use indicators to monitor biodiversity performance?</th>
<th>Indicators used to monitor biodiversity performance</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Please select</td>
<td>Please select</td>
</tr>
</tbody>
</table>

C15.6

(C15.6) Have you published information about your organization’s response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

<table>
<thead>
<tr>
<th>Report type</th>
<th>Content elements</th>
<th>Attach the document and indicate where in the document the relevant biodiversity information is located</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization’s response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

<table>
<thead>
<tr>
<th>Row 1</th>
<th>Job title</th>
<th>Corresponding job category</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Global ESG Lead</td>
<td>Other, please specify (ESG Manager)</td>
</tr>
</tbody>
</table>

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

<table>
<thead>
<tr>
<th>Please select your submission options</th>
<th>Understand that my response will be shared with all requesting stakeholders</th>
<th>Response permission</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Yes</td>
<td>Public</td>
</tr>
</tbody>
</table>

Please confirm below

I have read and accept the applicable Terms